

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SDX Resources, Inc.

3. Address and Telephone No.

P. O. Box 5061, Midland, TX. 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 1250' FEL, Sec. 22, T24, R36E, Unit Letter I

5. Lease Designation and Serial No.
NM 90920

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Meyers B Federal #1

9. API Well No.

30-025-33041

10. Field and Pool, or Exploratory Area

Jalmat Tansill Yates-Seven

11. County or Parish, State

Rivers

Lea Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well 10/10/95. Surface casing was set @ 465 and cemented w/250 sxs C1 C, tailed w/100 sxs C1 C and circulated to surface. Drilled to TD of 3724' and set 5-1/2" @ 2876 (DV) tool. Cemented w/200 sxs C1 C and 1000 sxs Lite, tailed w/100 sxs C1 C. Circ cement. Perf 3440'-3552' and acidized w/4,000 gals 15% HCl. Production test 100% water. Plans are ~~not~~ to set CIBP @ 3400' and perforate 3207-3326 (24 holes) Yates. Perfs will be acidized w/3500 gals 15% MSR acid. Swab test and then frac well w/30,000 gals 50 Quality CO₂ foam w/75,000# 12/20 Brady sand down the 5-1/2 casing @ 35 BPM. Well will be flowed back and placed on production test.

Work is proposed to start 11/20/95.

NOV 20 11 35 AM '95
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Janice Courtney
(This space for Federal or State office use)

Title Regulatory Tech

Date 11/17/95

Approved by Orig. Signed by Adam Salamah
Conditions of approval, if any:

Title Adam Salamah

Date 12/5/95