Form 3160-3

CONDITIONS OF APPROVAL, IF ANY:

/s/ Yolanda Vega

OIL CONS. COMMISSION P.O. BOX 1980

SUBMIT IN TRIPLICATE* (Other instructions on

FORM APPROVED OMB NO. 1004-0136

HOBBET ENEWTHEXES 88240 (July 1992) Expires: February 28, 1995 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT NM 90920 6. IF INDIAN, ALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TYPE OF WORK N.A. 7. UNIT AGREEMENT NAME DRILL 🖸 DEEPEN | b. TYPE OF WELL WELL X MULTIPLE ZONE 8. FARM OR LEASE NAME WELL NO. OTHER 2. NAME OF OPERATOR Meyers B Federal #1 SDX Resources, Inc. 9. API WELL NO. 3. ADDRESS AND TELEPHONE NO. P. O. Box 5061, Midland, TX. 10. FIELD AND POOL, OR WILDCAT 915/685-1761 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Jalmat Tansill Yates Seven 2310 FSL & 1250' FEL UNORTHODOX LOCATION: 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Rivers Carlo and 10 At proposed prod. zone Yates/Seven Rivers Like Approval Sec. 22, T24S, R36E By State 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 12. COUNTY OR PARISH | 13. STATE 5 miles NW from Jal, NM Lea NM 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FI 1250' (Also to nearest drlg. unit line, if any) 120 (70')40 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 4,000' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* Capitan Controlled Water Basin GR 3340' 6/28/95 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" 8-5/8", J-55 24# 350 sxs C1 "C" 350' 7-7/8" 5-1/2", J-55 14# 4000' 350 sxs Poz, 400 sxs Lite Plan to drill 12-1/4" hole to approximately 350'; set 8-5/8" surface casing. Circulate Class "C" cement. Drill 7-7/8" hole to 4000'. Run open hole logs (LDT-CNL-GR & DLL). Set 5-1/2" casing and circulate cement. Perforate the Yates/Seven Rivers and stimulate as necessary for optimum production. Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following attachments: Drilling Program: OPER, OGRID NO. 2 Surface Use and Operating Plan EXHIBIT #1 - BOP Equipment PROPERTY NO. EXHIBIT #2 - Location & Elevation Plat POOL CODE EXHIBIT #3 - Planned Access Roads EXHIBIT #4 - One Mile Radius Map EFF. DATE same stanguirements and EXHIBIT #5 - Planned Production Facilities Access Special Stipulations EXHIBIT #6 - Drilling Rig Layout Attached IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give perfinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. (John Pool) 5/26/95 Vice President SIGNED for Federal or State office use) APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

*See Instructions On Reverse Side

ASSISTANT AREA MANAGER