

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-84898

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Rattlesnake Federal "28"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Rattlesnake Flat Delaware
Section 28, T26S-R33E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 28, T26S-R33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other 3 1/2 in. 96

2. NAME OF OPERATOR
Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR

6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

4. LOCATION OF (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FWL NE/4 SW/4 Section 28

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

30-025-33062

DATE ISSUED

08/10/95

15. DATE SPUNDED

08/28/96

16. DATE T.D. REACHED

10/01/95

17. DATE COMPL. (Ready to prod.)

04/26/96

18. ELEVATIONS (DF, RBS, RT, GR, ETC.)*

3222'

19. ELEV. CASTINGHEAD

20. TOTAL DEPTH, MD & TVD

12,491'

21. PLUG, BACK T.D., MD & TVD

7565'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

RODARY TOOLS

XXX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

5010-19' Olds 4930-37' Ramsey (All perforations part of the Delaware formation)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron, Litho-Density, GR/Array Induction, GR/Array Sonic, GR

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
13-3/8"	48#	770'	17-1/2"	360sx Class "C" + 340sx Class "C"	0
8-5/8"	32# 824#	4895'	12-1/4"	1800sx Class "C" + 200sx Cl "C"	0
5-1/2"	15.5#	8013'	7-7/8"	1388sx 50/50 Poz	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	BACKS SET (MD)
					2-3/8"	7,642'	NA

31. PERFORATION RECORD (Interval, size, etc.)

5010-19' 19 holes
4930-37'

ACCEPTED FOR RECORD

JUN 19 1995

32. ACID, SHOT, FRACTURE, CEMENT

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5010-19'	1000 gals 15% acid
CIBP @7600'	35' cement on top
5300-02'	Squeeze w/200sx cmt.

33. PRODUCTION

DATE FIRST PRODUCTION 17 4/26/96 PRODUCTION METHOD (Flowing, gas lift, pumping--specify type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
04/30/96	24	NA		17	5	48	294

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GROSSITY-AFT (CONV.)
NA			17	5	48	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Dale Kent

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C. R. B. B. B. TITLE Regulatory Compliance Specialist DATE 05/28/1996

*(See Instructions and Spaces For Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS BORES: (Show all important zones of porosity and contents thereof; coring intervals; and all drill-stems, tests, including depth interval tested, machine used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Brushy Canyon	7805	8005	Oil, Gas & Water

38.

21-12-82
GEOLOGIC MARKERS

NAME	TOP	TRUE
Lamar Line	4005	
Bed Canyon	4027	
Bone Spring	8020	
Workcamp	12202	

