

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 1980
NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enserch Exploration, Inc.

3. Address and Telephone No.

4849 Greenville Ave., Suite 1200, Dallas, TX 75206

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL NE/4 SW/4 Section 28, T26S-R33E

5. Lease Designation and Serial No.

NM-84898

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Rattlesnake Federal "28" No. 1

9. API Well No.

30-025-33062

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Lea County, New Mexico

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Perforations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log from.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Enserch Exploration requests approval to temporarily plug back the referenced well and test the Ramsey formation as follows:

Set retrievable bridge plug @5000'. Perforate Ramsey from 4930-40'. If formation is productive, the retrievable bridge plug will be pulled and the well will produce from the Olds and Ramsey formations which are both part of the Delaware formation.

14. I hereby certify that the foregoing is true and correct

Signed Gregory B. Deister Title Regulatory Compliance Specialist

Date 04/18/1996

(This space for Federal or State office use)

Approved by (ORIG. SGD) JOE G. LARA Title PETROLEUM ENGINEER

Date 5/15/96

Conditions of approval, if any:

CC: New Mexico Oil Conservation Div.

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Enserch Exploration requests approval to plug back the referenced well and test the Brushy Canyon and Olds formations as follows:

Set bridge plug @7755'. Perforate Brushy Canyon from 7680-89' & put on production. If uneconomical, set CIBP @7600' w/35' cmt on top. Perforate 5300-02' for squeeze. Pump 200sx cmt through retainer@5250' to squeeze perfs. Perforate Olds sand from 5010'-19'. Acidize perforations with 1000 gals 15% acid. Put well on production.

14. I hereby certify that the foregoing is true and correct

Signed Candy B. Hester Title Regulatory Compliance Specialist Date 04/12/1996

(This space for Federal or State office use)

Approved by **(ORIG. SCD.) JOE G. LARA** Title **PETROLEUM ENGINEER** Date 5/15/96

Conditions of approval, if any:

CC: New Mexico Oil Conservation Div.

