## District I

1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

## State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised March 25, 1999

Form C-104

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

2040 South Pache	co, Santa Fe,	NM 87505									^·	IVILI	OLD KLI OK	
<u>I.</u>	REQ	UEST FO	OR ALL	OWABLE	E ANI	D AUT	HORI:	ZATIO	ON TO					
		•	rator name ar	nd Address						- 00	GRID Numl	ber		
Devon SFS	_	_							020305					
20 North E								<sup>3</sup> Reason for Filing Code  CH (Effective 10/1/00)						
Oklahoma C	API Number	7.3102-826	<u> </u>	<u> </u>		5 Pool Na	me		CH	(EII	ective :		ol Code	
30-0 3	Mesa	esa Venda Delamano				96191								
	<b>30-025-33</b> Operty Code	103	Mesa Verde Delaware  8 Property Name						9 Well Number					
(	017131		Mesa Ve	erde "7					7					
II. 10	Surface	Location							· ·				'	
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	m the	<u> </u>		990		East/West line		County	
D	7	24-S	32-E		3	30							Lea	
	Bottom	Hole Lo	cation											
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	m the	North/So	uth Line	Feet from t	he	East/West	line	County	
12 Lse Code	13 Produci	ng Method Co	de 14 Gas (	Connection Date	15 C	-129 Perr	nit Number	1	6 C-129 Effe	ctive Da	ate i	<sup>7</sup> C-12	9 Expiration Date	
F	1	P												
III. Oil and	d Gas Tr				<del>"  </del>	20 5.5=		22.02	<del>,</del>	12 80-	III ozn			
<sup>IR</sup> Transporter OGRID			nsporter Nam id Address	e		20 POD 21 O/G			<sup>22</sup> POD ULSTR Location and Description					
037480	EOT	EOTT Energy Corp.				2812237 0								
V. 100	P.0	P.O. BOX 4666					2012231 0			(B), Sec. 7, T-24S, R-32E Mesa Verde "7" Fed. #1 Battery				
		ston, TX		6	2619									
009171		Gas Corp.				28123	44	G	(B), Sec	2. 7,	T-24S,	R-32	E	
4044 Penbroo Odessa, TX 7									Mesa Verde 7 Fed. #1 Battery				tery	
<b>Proposition of the Section of the S</b>												-		
And the second second	1 1 1 1 1			<del> </del>										
IV. Produc	ed Wate	er	<del> </del>		24 ]	POD ULS	TR Locatio	n and Des	cription					
									,					
V Well Co	ompletio	n Data												
25 Spud Da	<del></del> -		ady Date 27 TD			<sup>28</sup> PBTD			29 F	ons	30 DHC, MC			
		·—·						_						
31 Hc	ole Size	32 Cas		ng & Tubing Size		30 De		pth Set		3486		acks Cement		
						<u> </u>								
VI. Well T				25 -		1			26			-		
35 Date New	Oil	36 Gas Deliver	y Date 37 Test Date		e	38 7	Test Length		39 Tbg. Pressure		40 C		sg. Pressure	
		42		45			14. C		(e	-		16		
41 Choke Size	e	<sup>42</sup> Oil	ļ	43 Water			<sup>14</sup> Gas		<sup>45</sup> AO	ŀ		→ Te	st Method	
17.7.1		61.005			ı,	1				·		· · · · · · · · · · · · · · · ·		
47 I hereby certify complied with and best of my friowly	that the rule that the in	es of the Oil Co ormation given	onservation D above is true	ivision have bee and complete to	n the		OII	L CON	ISERVA'	ΓΙΟΝ	DIVIS	ION		
best of my knowledge Signature	oge and beli	ev/			A	proved by	y:							
Printed/name:	T	Title:												
Brad Posts	er			<del></del>										
Div. Opera	tions s	Production	Mana		Ap	proval Da	ate:							
Date:	CICIES &	Fr.Outet1Or	Phone:	5-552-7837										
48 If this is ech	ange of oner	ator fill in the (			he previo	us operato	or	<del></del>			<del></del>			
Rin	12/	e ell				hly R	egulato	ry Spec	cialist				10/20/00	
	Prev	ious Operator	Signature			Print	ted Name				Title		Date	