State of New Mexico E... 69, Minerals & Natural Resources Department District I

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Br

OIL CONSERVATION DIVISION P.O. Box 2088

5 Copies

O Box 2088, Santa 1											
I.	R	EQUES	T FOR	ALLOWA	ABLE A	AND A	UTHC	RIZAT			
		•	erator name a				· · · · · · · · · · · · · · · · · · ·		2 (OGRID Numbe	er
Santa Fe Er				•						02030	
550 W. Texa Iidland, TX)						³ Re	ason for Filing	Code
	PI Number	71		 -		5 Pool N	ame			RC	6 Pool Code
30-02	25-3310	3		!	Mesa V	erde ((Delaw	are)			96191
⁷ Property Code			Mesa Verde (Delaware) 8 Property Name					9 Well Number			
01	7131			M	esa Ve	rde "	7" Fed	eral			7
		Location									
1	Section	Township	Range	Lot. Idn		om the		outh Line	Feet from the	East/West lin	, *
D	/ Doddo	24.5	32-E	<u> </u>		330	NC	orth	990	West	Lea
UL or lot no.	Section	Hole Lo	Range	Lot. Idn	Feet fr	om the	North/S	outh Line	Feet from the	East/West lin	ne County
				2011.211		om me	Troitible	outil Line	1 cet nom the	Last West in	County
² Lse Code	13 Producin	ng Method Co	ode 14 Gas	Connection D	ate 15	C-129 Pe	rmit Numb	er 1	C-129 Effective	Date 17	C-129 Expiration Date
F		S		0/27/95							
II. Oil and	Gas Tr	-		7				,			
18 Transporter OGRID			insporter Name nd Address			20 POD 21 O/G			²² POD ULSTR Location and Description		
037480 EOTT Energy						0		(B), Sec. 7, T-24S, R-32E			
22, 100	P.O.	. Box 46	666	1000					Mesa Verd	e "7" Fe	d. #1 Battery
		Ston, T		- 4666					(D) C	7 . T. 0.4	C D 205
009171	l l	Gas Col 4 Penbro	•					G	(B), Sec. Mesa Verd		S, R-32E #1 Battery
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22											
V. Produce	ed Wate	er T			24	POD III S	STR Location	on and Da	orintian		
²³ POD		er			24	POD ULS	STR Locati	on and Des	cription		
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28/77 W. Well Co.	739 mpletio	n Data	1/5/96		22		STR Locati				
23 POD 28/77 V. Well Con 25 Spud Dat	7 39 mpletio	n Data	1/5/96	l	22	7 TD			⁸ PBTD	72	Perforations 284' - 7303' 3 Cement
23 POD 28/77 7. Well Con 25 Spud Dat 1/4/9 30 Hole	7 39 mpletio	n Data	1/5/96 31 Casin		22	7 TD	32 D		⁸ PBTD	72	284' - 7303' Cement
23 POD 25 / 7 / V. Well Con 25 Spud Dat 1/4/9 30 Hole	739 mpletio	n Data	1/5/96 31 Casin	ng & Tubing S	22	7 TD	32 D	epth Set	⁸ PBTD 8460'	33 Sacks 400 SX	284' - 7303' S Cement
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