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\* See Instruction on Reverse Side

## MESA VERDE "7" FEDERAL #7 DOWN HOLE COMMINGLING REQUEST DATA

The total combined daily oil production from the zones will be less than 50
 BOPD. The Bone Spring zone at 8600' had a stabilized production averaging 45 BOPD and the Delaware zone at 7300' swab tested at 16 BOPD declining daily.

2) Both zones require artificial lift.

3) The Bone Spring zone produced 3 BWPD and the Delaware tested at 60 BWPD.

4) The fluids are compatible with the oil 41 to 42 gravity in each zone.

5) The total value of the crude will not be reduced by commingling. The oil is currently commingled at the battery from the two intervals in different wells. Both zones have API gravity oil in the 41 to 42 degree range.

6) Ownership of the zones is common.

7) The commingling will not jeopardize the efficiency of the recovery operations. It will allow each zone to be produced to a lower level than if the zones were produced separately. If the Delaware zone has to be squeezed, it could risk the recovery of the Bone Spring production.

#### Santa Fe Energy Resources, Inc.

RECEIVED Jan 30 11 28 AM 196 AREA

January 29, 1996

Michael Stogner New Mexico Oil Conservation District P. O. Box 1980 Hobbs, NM 88240

Dear Mr. Stogner:

Santa Fe Energy Resources hereby requests approval to commingle Bone Spring and Delaware production in the Mesa Verde "7" Federal #7, located 990' FWL & 330' FNL of Sec 7, T24S, R32E, in Lea County, NM. A plat of the area is attached. Daily production from December for the Bone Spring zone is also attached. The Delaware was only swab tested for a short time. The estimated bottom-hole pressure for each zone is around 1500 psi. Both zones produce 42° to 41° API gravity oil and the water analysis from each zone is attached. The value of the commingled oil will be the same. The oil is currently commingled at the battery from different wells.

The production will be allocated on a percent basis with 20% allocated to the Delaware and 80% to the Bone Spring.

Santa Fe Energy Resources operates all the offset proration units and the BLM has been notified in writing of the proposed commingling.

Sincerely.

ames filiant

James Blount Production Engineer

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			66165 <sup>7</sup> 1512			
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	Santa Fe Ener,	6	vendian	Meridian	6 24	52 °
	9 - 1 - 97 29180	Santa Fe Ener	11 - 1 - 96 			
		:9180		÷÷925	1	Erron .
The strength of the	••••				1 1	3-1-62 23634 /
Ð.	R LAKE E	}		1	State MI .I	100
	- 5	2. <b>S</b> .	2.0	2.0	I	KGS 128 14 Y
Inter Oil	Teres Act.etas Poggy Yates	rares Per	4144		I	KGS 128 14 Y
1. State and a second	Terry Art. crat Presy Yartes	(Peagy Yates) 5		Phillips Pet	I	KGS 128 14 Y
:		(2005) (2009) Yates) 1 - 34 - 05 5 1 2 74	مع امل مع الله المحمد مع الله مع المحمد مع الله مع المحمد مع الله مع المحمد مع الله مع المحمد مع المحما مع المحمد مع المحما مع المع مع م	Phillips Pet	Millennium Ener. Exzen 48P Jujeta	KGS 128 14 CT
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1.00

Mesa Verde "7" Fed # 7 330' FNL & 990' FWL Section 7, T-24-S, R-32-E 40 Acre Proration



Santa Fe Energy Resources, Inc. Central Division Midland, Texas

### LEA COUNTY, NEW MEXICO

SFER, INC. Offset Acreage

#### **OSPREY PROSPECT**

SCALE: 1":4000'

DATE: 10/31/95 FILE:



SEP-25-94 CUN 19:36 Laboratory

Services

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P . 84



Laboratory Services, inc. 1931 Tasker Orive Hobbs, New Mexico 68240

Telephone: (505) 397-3713

## WATER ANALYSIS

SAMPLE	deral #2	Base	SPRING
SAMPLED BY Ray Gallegher -	Pro Well	DUNE	STRING
DATE TAKEN 9/23/94 4130PH			
TEMARKS	ان نور به پیشمان و به ۲۰۰ وست د فروانها <b>اومیا وی در دورهای در ماره کرد</b>		
		industry of address	
	ی و بر بر بر بر بر بر بر با		
arium as Ba	0.00		
erbonate alkalinity PPM	0		
carbonate alkilinity PPM	1,680		
Hatlab	7.39		
pecific Gravity @ 60" F	1.079		
lagnesium as Mg	3,942		***
otal Hardness as CaCO3 hlondes as Cl	4,900		
ulate as SQ4	62,411	و من منه منظم منه . به . به ه	
on as Fe	1,775		
	40.25		
ydrogen Suifide	16.25		
esistivity;Ohms	0.00		
val Dissolved Solids	0.1150	23.4*	C
Ecium és CA	91,750		~~~
trate	2,058		
u ara	33.00		
	وروا مروبه والمورد ومعرفته ومعرفتهم فيهتم		
	به وتو به از موجه دان مالي شد الماليك	، بير در ميورد ديورد	
	د. - موجوع الدي وراح الدينية المستحدة المالة مستحد وحمد المستحصية		
	A second second second second second		
sults reported as Parts per Million	Uniess stated		
ngelier Saturation Index		•	
Mondi Adiaranon magy	+1.89		

Analysis by Deter Rolland Perry 09-25-94

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# Laboratory Services, Inc.

1331 Tasker Drive Hobbs, New Mexico 88240



Telephone: (505) 397-3713

# WATER ANALYSIS

COMPANY Santa Fe En	nergy	
SAMPLE Mesa Verde	7_2	
SAMPLED BY	1-2	
SAMPLED BT		
DATE TAKEN		
REMARKS		· · · · · · · · · · · · · · · · · · ·
Barium as Ba	5.00	
Carbonate alkalinity PPM	0	
Bicarbonate alkilinity PPM	104	
pH at Lab	6.45	
Specific Gravity @ 60° F	1.165	
Magnesium as Mg	22,910	
Total Hardness as CaCO3	39,500	
Chlorides as Cl	150,025	
Sulfate as SO4	375	
Iron as Fe	186.25	
Potassium	53.75	
Hydrogen Sulfide	0.00	
Resistivity Ohms	0.0420	23.3° C
Total Dissolved Solids	213,750	
Calcium as CA	16,590	
Nitrate	13.20	
		<u> </u>

# Results reported as Parts per Million unless stated

Langelier Saturation Index +0.9

Analysis by	Rolland Perry	
Date:	11-01-95	

RUN DATE	HISTORY
01/24/96	

THE OILFIELD WORKSTATION MONTHLY WELL DETAIL SANTA FE ENERGY RESOURCES 31-DAY PRODUCTION

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TOTALS :																																REASON DESCRIPTION			
1312.35	•	50.87	42.67	44.71	54.88	50.59	56.21	42.91	37.31	44.59	44.58	39.01	44.59	47.60	50.16	43.61	43.12	26.69	35.58	32.92	55.78	39.48	34.12	3.30	29.61	44.78	53.75	47.68	49.45	41.17	35.11	PROD	OIL		
4419.73	106.43	101.17	102.34	104.67	108.18	109.35	109.93	102.92	106.97	117.61	131.08	133.90	140.20	132.06	127.74	144.05	138.83	126.26	125.05	122.44	129.43	129.54	154.37	175.38	192.78	201.47	205.82	207.28	211.62	211.48	209.38	PROD	GAS		
171.24	2.42	3.85	3.80	3.55	3.70	1.75	2.40	2.14	17.72	6.87	9.87	8.18	5.72	9.05	14.35	14.32	10.96	1.06	3.70	0.87	0.54	1.70	3.80	0.65	3.68	3.68	4.77	4.86	8.29	7.19	5.80	PROD	WATER		
																																COMMENTS			