

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915-686-6614

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 330' FNL & 990' FWL, Sec. 7, T-24S, R-32E

5. Lease Designation and Serial No.

NM-68084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa Verde "7"
Federal #7

9. API Well No.

30-025-33103

10. Field and Pool, or exploratory Area

Mesa Verde Delaware/
Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Ran casing string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/29/95: TD 11" hole. Depth 4441'. RU and ran 99 jts 8-5/8" 32# J-55 ST&C casing and set at 4440'. Cemented w/ 1250 sx C1 C 50/50 POZ containing 10% gel, 5% salt, and 1/4 pps Celloseal. Tail w/ 200 sx C1 C + 2% CaCl2. Plug down at 10:51 a.m. MST. Circ'd 110 sx to pit. WOC 12 hours. ND stack, cut casing off, and weld on 8-5/8" SOW x 7-1/16 3000 psi WH. NU stack and manifold.

9/30/95: Test blind rams to 1500 psi, ok. Make up BHA and TIH. Test casing and pipe rams to 1500 psi, ok. WOC total of 24 hours. Resume drilling operations.

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD

DATE 10-11-95

SIGNATURE URB

14. I hereby certify that the foregoing is true and correct

Signed Serry McCallough Title Sr. Production Clerk

Date Oct. 4, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: