

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915-686-6614

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 330' FNL & 990' FWL, Sec. 7, T-24S, R-32E

U.S. OIL CONS. COMMISSION
BOX 1980
NEW MEXICO 88240
Bureau of Land Management
Form No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-68084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa Verde "7"
Federal #7

9. API Well No.

30-025-33103

10. Field and Pool, or exploratory Area

Mesa Verde Delaware/
Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & set casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/22/95: Spud 17-1/2" hole at 5:45 p.m. MST. Drilling.

9/23/95: Depth 600'. TD 17-1/2" hole at 5:15 p.m. MST. RU casing crew and ran 14 jts 13-3/8" 48# H-40 ST&C casing and set at 596'. Cemented w/ 400 sx C1 "C" containing 6% gel, 2% CaCl2 & 1/4 pps Cello-Seal. Plug down at 10:20 p.m. MST. Circ'd 138 sx to pit. WOC.

9/24/95: WOC. NU hydril & manifold. PU BHA & TIH. Pressure test hydril & casing to 600 psi, ok. WOC total of 24 hours. Resumed drilling operations.

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD
DATE 10-11-95
SIGNATURE VRB

RECEIVED
OCT 10 4 20 PM '95
BUREAU OF LAND MANAGEMENT

14. I hereby certify that the foregoing is true and correct.

Signed

Doug M. Cullough

Title Sr. Production Clerk

Date Oct. 2, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: