

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

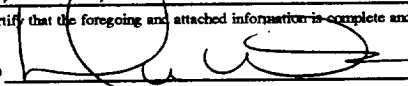
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. Rhodes 'B' # 1 Federal	
2. NAME OF OPERATOR MERIDIAN OIL INC.		9. API WELL NO. 30-025-33119	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		10. FIELD AND POOL, OR WILDCAT RHODES OIL POOL 4-SR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1634' FNL & 699' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26, T26S, R37E	
14. PERMIT NO.		DATE ISSUED 9/22/95	
15. DATE SPUDDED 10/3/95		16. DATE T.D. REACHED 10/8/95	
17. DATE COMPL. (Ready to prod.) 10/26/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2993'	
20. TOTAL DEPTH, MD & TVD 3132'		21. PLUG, BACK T.D., MD & TVD 3090'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 2986' - 3048'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN INCLUDED		27. WAS WELL CORED NO	
28. CASING RECORD (Report all casing in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	555'	12 1/4"
4 1/2"	11.6#	3132'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2.375"	2969.92'		
31. PERFORATION RECORD (Interval, size and number) 2986' - 3048'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2986' - 3048'		A W/2250 GLS 7.5% NEFE HC1	
		F W/28,000# gel + 50Q CO2 +	
		90,000 lbs 12/20 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 10/26/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING	
DATE OF TEST 11/10 /95		HOURS TESTED 24 HRS	
CHOKE SIZE 18"		PROD'N. FOR TEST PERIOD OIL - BBL. 95	
FLOW. TUBING PRESS. 430		GAS - MCF. 540	
CASING PRESSURE 560		WATER - BBL. 0	
CALCULATED 24-HOUR RATE		GAS - OIL RATIO 5.68 mcf/bbl	
OIL - BBL.		WATER - BBL.	
GAS - MCF.		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 3160-5, LOGS, INCLINATION REPORT, C-104, C-122			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE REGULATORY COMPLIANCE	
		DATE 11/22/95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEASURED DEPTH	TRUE VERT. DEPTH
	0'	1050'	Anhydrite, Sandstone, and Salt	Rustler	1050'	
	1050'	1400'	Salt and Anhydrite	Salado	1400'	
	1400'	2700'	Anhydrite and Dolomite	Tansil	2700'	
	2700'	2860'	Sandstone and Dolomite	Yates	2860'	
	2860'	3220'	Dolomite and Sandstone	Seven Rivers	3220'	

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GEOLOGIC MARKERS

