

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-33129
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT'
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS Well <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Allison Federal Com
2. Name of Operator Pogo Producing Company	8. Well No. 1
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340	9. Pool name or Wildcat Wildcat <i>Morrow</i>
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>24S</u> Range <u>35E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3392' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Inter. & Prod. Csg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Casing - MIRU Nabors Rig #56. Spud @ 2100 hrs CST 2/13/96. Drilled 17-1/2" hole to 520'. TD reached 1130 hrs 2/14/96. Ran 13-3/8", 54.5#, N-80, ST&C casing. TPGS @ 520'. IFC @ 485'. BJ cemented casing w/ 450 sxs "C" 65/35 Lite @ 12.4 ppg. Followed by 150 sxs "C" + 2% CaCl₂ @ 14.8 ppg. Plug down w/ 550 psi @ 1830 hrs CST 2/14/96. Recovered 150 sxs excess cement. Total WOC 24 hrs. NU BOP's and test to 1000 psi.

Intermediate Casing - Drilled 12-1/4" hole to 4950'. TD reached 1300 hrs CST 2/23/96. Ran 9-5/8", 43.5#, 47# & 53.5# N-80 LT&C casing. Guide shoe @ 4950'. Float collar @ 4912'. BJ cemented w/ 1700 sxs "C" Lite @ 12.4 ppg. Tail w/ 200 sxs "C" + 2% CaCl₂ @ 14.8 ppg. Plug down w/ 1400 psi. Plug down and tool closed w/ 1500 psi @ 0900 hrs CST 2/24/96. Circulated 120 sxs to pit. NU BOP's. Tested casing and BOP's to 3000 psi.

Production Casing - Drilled 8-1/2" hole to 12,150'. TD reached 0830 hrs CST 3/09/96. Logged w/ Schlumberger. Ran 294 jts 7", 29#, N-80 & P110, LT&C casing. Float shoe @ 12,150'. Float collar @ 12,102'. BJ cemented w/ 895 sx Lite + 5 pps salt + .5% LWL @ 12.7 ppg followed by 915 sx Cl 'H' + .5% LWL @ 15.6 ppg. Plug down 1400 hrs CST 3/11/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Sr. Operations Engineer DATE 8/26/96
TYPE OR PRINT NAME Barrett L. Smith TELEPHONE NO. (915) 682-6822

(This space for State Use)

SEP 06 1996

APPROVED BY _____ TITLE _____ DATE _____