

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33129

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Allison Federal Com

2. Name of Operator

Pogo Producing Company

8. Well No.

1

3. Address of Operator

P. O. Box 10340, Midland, TX 79702-7340

9. Pool name or Wildcat

Wildcat *Cinta Roja Morrow*

4. Well Location

Unit Letter H: 2310 Feet From The North Line and 660 Feet From The East Line

Section 7 Township 24S Range 35E NMPM Lea County

10. Date Spudded

2/13/96

11. Date T.D. Reached

3/30/96

12. Date Compl. (Ready to Prod.)

7/2/96

13. Elevations (DF & RKB, RT, GR, etc.)

3392' GR

14. Elev. Casinghead

3391'

15. Total Depth

14,367'

16. Plug Back T.D.

14,015'

17. If Multiple Compl. How

Many Zones? ---

18. Intervals

Drilled By

Rotary Tools

0'-14,367'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

13,894'-13,903' (Morrow)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL-DIL-CNL-CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	520'	17-1/2	600 sxs-circ 150 sxs	
9-5/8	43.5#, 47#, 53.5#	4950'	12-1/4	1900 sxs-circ 120 sxs	
7	29#	12,150'	8-1/2	1810 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	11,357'	14,367'	675 sxs		2-7/8	11,429'	
					2-3/8	13,841'	13,

26. Perforation record (interval, size, and number)

13,894'-13,903' (36 - .38" dai holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

13894'-13903' Frac w/ 14,400# 20/40 sand

28. PRODUCTION

Date First Production 7/3/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing	
Date of Test 8/25/96	Hours Tested 96	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 905	Water - Bbl. 0	Gas - Oil Ratio 846,000:1		
Flow Tubing Press. 525	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 1	Gas - MCF 846	Water - Bbl. 0	Oil Gravity - API - (Corr.) 55.0			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Pro Well Tester

30. List Attachments

C-104, C-122, Logs, Sundries, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Barrett L. Smith

Printed
Name

Barrett L. Smith

Title

Sr. Oper. Eng.

Date

3/26/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Basal Anhydrite 4822				
			Delaware Lime 5231				
			Bell Canyon 5284				
			Cherry Canyon 6136				
			Brushy Canyon 7561				
			Bone Spring 8802				
			1st Bone Spring 9971				
			3rd Bone Spring 11709				
			Wolfcamp 11900				
			Strawn 12250				
			Atoka Clastics 12640				
			Atoka Bank 12694				
			Mid Morrow Clastics 13386				
			Morrow "C" Sand 13854				
			Lower Morrow Shale 14217				