

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-33129

5. Indicate Type of Lease
STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OR
WELL ☒ GAS
WELL ☐ OTHER

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line
Section 7 Township 24S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3392' GR

7. Lease Name or Unit Agreement Name

Allison Federal Com

8. Well No.
1

9. Pool name or Wildcat
Wildcat Morrow

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5" Liner - Drilled 6-1/8" hole to 14,367'. TD reached 0330 hrs CST 3/30/96. Logged w/ Schlumberger. Ran 61 jts 5", 18#, P-110 FL4S casing. Float shoe @ 14,367'. Top of liner @ 11,857'. Float collar @ 14,318'. BJ cemented liner w/ 50 sxs "H" + 1% BA-56 + .3% CA-32 @ 13.0 ppg followed by 625 sxs "H" + 1% BA-56 + .3% CA-32 + .25% A-3 @ 15.6 ppg. Plug down w/ 2500 psi 0100 hrs CST 4/8/96. Set liner pkr. Tag cement @ 14,160'. Drill out cement to PBTD @ 14,318'. POOH & RIH w/ RTTS packer to 13,999'. Displace 14 ppg mud in drill pipe w/ fresh water. Monitor liner top. No leaks indicated. Release packer and displace fresh water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Sr. Operations Engineer DATE 8/26/96
TYPE OR PRINT NAME Barrett L. Smith TELEPHONE NO. (915) 682-6822

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

SEP 06 1996