

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division
P.O. Box 126,777
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ARCH PETROLEUM INC.

3. Address and Telephone No.
300 N. MARIENFELD, SUITE 600 MIDLAND, TEXAS 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1300' FNL AND 560' FEL
UNIT A, SECTION 21, T23S, R37E

5. Lease Designation and Serial No.
NMLC 030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
C. E. LAMUNYON #51

9. API Well No.
30-025-33133

10. Field and Pool, or Exploratory Area
Teague Blinebry

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

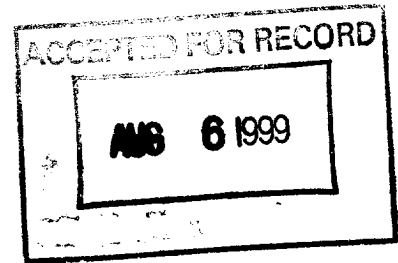
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add perms, acidize, and frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 11/25/98
1) POOH w/production equipment. ND WH. NU BOP.
2) Set Retrievable Bridge plug @ 5260'
3) Perforate Upper Blinebry 5165-5205'.
4) Acidized perforations w/1000 gals 15% HCL acid @ 5.3 BPM.
5) Swab back load.
6) Frac w/114,700 gals and 85,000 lbs 16/30 Ottawa sand @ 23 BPM, 5050#.
7) Reverse out sand.
8) Flow well on 15/64" choke.
9) Return to production 12/19/98.



(ORIG. SGD.) GARY GOURLEY

14. I hereby certify that the foregoing is true and correct

Signed Ruben S. McCaskey Title Production Tech.

Date 08/03/99

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____