

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form 1306-104
Revised February 10, 1994

District RC
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instruction on back
Submit to Appropriate District Office
5 Copies

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address ARCH PETROLEUM INC. 10 DESTA DRIVE, STE. 420E Midland, TX 79705		² OGRID Number 000962	
⁴ API Number 30-025-33133		³ Reason for Filing Code NW	
⁵ Pool Name TEAGUE BLINEBRY		⁶ Pool Code 58300	
⁷ Property Code 014898		⁸ Property Name C. E. LAMUNYON	
		⁹ Well Number 51	

II. ¹⁰ Surface Location

UI or Lot. No. A	Section 21	Township 23S	Range 37E	Lot Idn.	Feet from the 1300	North/South Line NORTH	Feet from the 560	East/West Line EAST	County LEA
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¹¹ Bottom Hole Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Code F	Method	¹⁴ Gas Date 10/19/95	Connection	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT ENERGY PIPELINE LTD. PARTNERSHIP, P. O. BOX 1660 MIDLAND, TX 79702	2816185	O	
020809	SID RICHARDSON 201 MAIN ST. FORT WORTH, TX 76102	2816187	G	

IV. Produced Water

²³ POD 2816188	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 9/25/95	²⁶ Ready Date 10/22/95	²⁷ TD 6000'	²⁸ PBTD 5908'	²⁹ Perforations 5405'-5837'
³⁰ Hole Size 12 1/4"	³¹ Casing & Tubing Size 8 5/8"	³² Depth Set 1075'	³³ Sacks Cement 600 SX.	
7 7/8"	5 1/2"	6000'	1175 SX.	
	2 3/8" tubing	5419'		

VI. Well Test Data

³⁴ Date New Oil 10/19/95	³⁵ Gas Delivery Date 10/19/95	³⁶ Test Date 10/22/95	³⁷ Test Length 24 HRS	³⁸ Tbg. Pressure 200#	³⁹ Csg. Pressure 540#
⁴⁰ Choke Size 28/64"	⁴¹ Oil 115	⁴² Water 102	⁴³ Gas 706	⁴⁴ AOF	⁴⁵ Test Method F

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bobbie Brooks*

Printed Name:
BOBBIE BROOKS

Title:
PRODUCTION ANALYST

Date:
DECEMBER 5, 1995

Phone:
915-685-1961

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR**

Title:

Approved Date: **DEC 12 1995**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

22.	Ad	22.	The ULSTR location of this POD if it is different from the POD well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23.		23.	The POD number of the storage tank in which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24.		24.	The ULSTR location of this POD is it is different from the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25.		25.	MO/DAYR drilling commenced.
26.		26.	MO/DAYR this completion was ready to produce.
27.		27.	Total vertical depth of the well.
28.		28.	Plugback vertical depth.
29.		29.	Top and bottom perforation in this completion or casing shoe and TD if openhole.
30.		30.	Inside diameter of the well bore.
31.		31.	Outside diameter of the casing and tubing.
32.		32.	Depth of casing and tubing. If a casing liner show top and bottom.
33.		33.	Number of sacks of cement used per casing string.
34.		34.	MO/DAYR that new oil was first produced.
35.		35.	MO/DAYR that gas was first produced into a pipeline.
36.		36.	MO/DAYR that the following test was completed.
37.		37.	Length in hours of the test.
38.		38.	Flowing tubing pressure - oil wells.
39.		39.	Shut-in tubing pressure - gas wells.
40.		40.	Flowing casing pressure - oil wells.
41.		41.	Shut-in casing pressure - gas wells.
42.		42.	Diameter of the choke used in the test.
43.		43.	Barrels of oil produced during the test.
44.		44.	Barrels of water produced during the test.
45.		45.	MCF of gas produced during the test.
46.		46.	Gas well calculated absolute open flow in MCF/D.
47.		47.	The method used to test the well.
48.		48.	F Flowing P Pumping S Swabbing
49.		49.	If other method please write it in.
50.		50.	The signature, printed name and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report.
51.		51.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person.
52.		52.	MO/DAYR that this completion was first connected to a gas transporter.
53.		53.	The permit number from the District approved C-129 for this completion.
54.		54.	MO/DAYR of the C-129 approval for this completion.
55.		55.	MO/DAYR of the expiration of C-129 approval for this completion.
56.		56.	The gas or oil transporter's OGRID number.
57.		57.	Name and address of the transporter of the product.
58.		58.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
59.		59.	Product code from the following table: O Oil G Gas

