

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of well  
☒ Oil ☐ Gas ☐ Other

2. Name of Operator  
**ARCH PETROLEUM, INC.**

3. Address and Telephone No.  
**10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1300' FNL, 560' FEL, SEC. 21, T23S, R37E**

5. Lease Designation and Serial No.  
**LC-030187**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**C. E. LAMUNYON #51**

9. API Well No.  
**30-025-33133**

10. Field and Pool, or Exploratory Area  
**TEAGUE BLINEBRY**

11. County or Parish, State  
**LEA COUNTY, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

12	TYPE OF SUBMISSION	TYPE OF ACTION	
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other Spud, Run & Cement Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Peterson Drilling, spud 12-1/4" hole at 8:30 pm, 9/29/95.

TD 12-1/4" hole at 1075'. Ran 24 joints 8-5/8", 32#, J-55, ST&C casing. Set at 1075'. Cement with 400 sx. Halliburton Lite, tail in with 200 sx. Class 'C' neat. Plug down at 6 pm. 9/30/95. Circ. 63 sx. to surface. WOC 12 hrs. Pressure test surface casing to 1200 psi.

Drill out csg shoe and drill 7-7/8" hole. Drill and survey to 6000'. TD 7-7/8" @ 11 am 10/9/95. Run OH logs. Ran 134 jts. 5-1/2", 15.5#, J-55, LT&C csg. Set at 6000'. Cement with 1175 sx lead cement, tail in with 500 sx 50/50 pozmix. Bump plug w/ 2800 psi. Plug down at 2:30 pm 10/10/95. Circ. 121 sx to surface. Set slips, cut off csg, NU tbg. head. WOC 24 hrs. Released rig 10/10/95.

RECEIVED

Nov 1 3 15 PM '95

BUREAU OF LAND MGMT  
HOBBS, NM

HOBBS INSPECTION OFFICE  
ACCEPTED FOR RECORD  
DATE 10-31-95  
SIGNATURE URB

14. I hereby certify that the foregoing is true and correct

Signed Bruce Brooks

Title **PRODUCTION ANALYST**

Date 10/30/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: