

Cementor: Fill in shaded areas.
Operator: Fill in other items.

Form W-15
Cementing Report
Rev. 4/1/83
483-045

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1. Operator's Name (As shown on Form P-8, Organization Report) <i>Arch Petroleum</i>	2. RRC Operator No.	3. RRC District No.	4. County of Well Site
5. Field Name (Wildcat or exactly as shown on RRC records)	6. API No. <i>42-</i>	7. Drilling Permit No.	
8. Lease Name <i>CE Lamunyer #51</i>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No.

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date		<i>9-30-95</i>					
13. • Drilled hole size		<i>11</i>					
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		<i>8 5/8</i>					
15. Top of liner (ft.)							
16. Setting depth (ft.)							
17. Number of centralizers used							
18. Hrs. waiting on cement before drill-out							
1st Slurry	19. API cement used: No. of sacks ▶	<i>400</i>					
	Class ▶	<i>HL-P+</i>					
	Additives ▶	<i>1/4% FLUCEL, 1/2% KSAFT</i>					
2nd Slurry	No. of sacks ▶	<i>200</i>					
	Class ▶	<i>P+</i>					
	Additives ▶	<i>2% LAC 12, 1/4% FLUCEL</i>					
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu. ft.) ▶	<i>841</i>					
	Height (ft.) ▶	<i>2044</i>					
2nd	Volume (cu. ft.) ▶	<i>263</i>					
	Height (ft.) ▶	<i>640</i>					
3rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?		<i>✓ 635X.</i>					
22. Remarks							