Fort: \$160-3 (December 1990)

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N.M. UIL CONS. COMMISSION OX 1980 MEXICO 88240

SUBMIT IN ~ ICATE* (Other instr.

Form approved

5. LEASE DESIGNATION AND SERIAL NO.

Budget Bureau No. 1004-0136 Expires: December 31, 1991

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT LC-030187 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL OR DEEPEN 1a. TYPE OF WORK DRILL X DEEPEN 7. UNIT AGREEMENT NAME b. TYPE OF WELL OIL WELL MULTIPLE B. FARM OR LEASE NAME, WELL NO. WELL OTHER ZONE 2. NAME OF OPERATOR C. E. LAMUNYON #51 ARCH PETROLEUM, INC. 9. API WELL NO 3. ADDRESS AND TELEPHONE NO 10 Desta Drive, Suite 420E, Midland, TX 79705 (915) 685-1961 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) **BUSILECT TO TEAGUE BLINEBRY** Non-Standard At surface Unit A, 1300' FNL and 560' FEL LIKE APPROVAL SEC., T., R., M., OR BLK Location ... AND SURVEY OR AREA At proposed prod. zone BY STATE Sec. 21, T23S, R37E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 12. COUNTY OR PARRISH 13. STATE 10 MILES SOUTH OF EUNICE, NM LEA NM 15. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEASE . NO. OF ACRES ASSIGNED LOCATION TO NEAREST 760' 1520 TO THIS WELL 40 PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED. 687 6000 ROTARY OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, ect.) 22. APPROX. DATE WORK WILL START* 3294' GR **ASAP** PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE GRADE, SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12-1/4" K-55, 8-5/8" 24# 1150 675 sx. Cl. 'C' circ 7-7/8" J-55, 5-1/2" 15.5# 6000 1835 sx. Cl. 'C' circ. (TIE BAC The operator proposes to drill to a depth sufficient to test the Blinebry formation for oil. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with federal regulations. Specific programs as per Onshore Oil & Gas Order #1 are outlined in the following attachments: OPER. OGRID NO. **Drilling Program** Surface Use Plan PROPERTY NO. Exhibit 1 - Blowout Preventer Equipment Exhibit A - Existing Roads Exhibit 2 - H2S Drilling Plan Exhibit B - Planned Access To all CODE Exhibit C - One Mile REFE MOATE Exhibit D - Drilling Rig APINO. 3D-02 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new production zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any SIGNED TITLE PRODUCTION ANALYST 8-22-95 (This space for Federal or State office use PERMIT NO APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY APPROVED BY ISIT MOTHY J BURKE AREA MANAGER ee Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction PROVAL SUBJECT TO