

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

U. S. OIL GENS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. LAMUNYON #52

9. API Well No.

30-025-33134

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

11. County or Parish, State

LEA COUNTY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

ARCH PETROLEUM, INC.

3. Address and Telephone No.

10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1300' FNL, 2210' FWL, SEC. 21, T23S, R37E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work performed 10/24/95 to 11/4/95.

Clean location, pipe valves to cellar, set anchors. RU Halliburton Wireline to run CBL. Ran GR-CBL-CCL from 5948' to 400'. Log showed TOC @ 590' from surface and good bond. Loaded csg. and tested to 3,000#. OK.

Perf 5-1/2" csg. 5431', 5451', 5476', 5481', 5496', 5535', 5560', 5590', 5612', 5630', 5648', 5660', 5669', 5700', 5768', 5784', 5802', 5825', 5838', 5880', and 5910' with 4 (1/2") JHPF.

Break down perfs with 4300 gals. 15% NEFE acid. Frac Blinebry perfs down 5-1/2" csg. with 85,000 gals. of #3490 gel with 50-65% CO2 foam and 251,000# of 16/30 mesh Ottawa sand. Frac at 40 BPM and max. pressure of 3490#. Flow well back up 5-1/2" casing and clean up frac sand. Well died. Run in hole with 2-3/8" production tubing. Swabbed on well and well started flowing.

Put well on production 11/4/95.

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD

DATE 11-13-95

SIGNATURE URB

RECEIVED
NOV 13 12 50 PM '95
BUREAU OF LAND MGMT
HOBBS, NM

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Brooks

Title

PRODUCTION ANALYST

Date 11/9/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: