

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-030187
2. Name of Operator ARCH PETROLEUM, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1300' FNL, 2210' FWL, SEC. 21, T23S, R37E	8. Well Name and No. C. E. LAMUNYON #52
	9. API Well No. 30-025-33134
	10. Field and Pool, or Exploratory Area TEAGUE BLINEBRY
	11. County or Parish, State LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, Run & Cement Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Peterson Drilling, spud 12-1/4" hole at 6:00 pm, 10/11/95.

TD 12-1/4" hole at 1075'. Ran 24 joints 8-5/8", 32#, J-55, ST&C casing. Set at 1074'. Cement with 400 sx. Halliburton Lite, tail in with 200 sx. Class 'C' neat. Plug down at 7:15 pm, 10/12/95. Circ. 32 sx. to surface. WOC 12 hrs. Pressure test surface casing to 1200 psi. OK.

Drill out csg. shoe and drill 7-7/8" hole. Drill and survey to 6000'. TD 7-7/8" @ 5:05 pm, 10/21/95. Ran OH logs. Ran 134 jts. 5-1/2", 15.5#, J-55, LT&C csg. Set at 6000'. Cement with 1050 sx. lead cement, tail in with 500 sx. 50/50 pozmix. Bump plug w/ 2700 psi. Plug down at 7:45 pm, 10/22/95. Did not circ. cement. Cement Bond Log (CBL) indicates top of cement (TOC) at 590' from surface. Set slips, cut off csg. NU tbg. head. WOC 24 hrs. Released rig 10/22/95.

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD

DATE 11-7-95

SIGNATURE URB

14. I hereby certify that the forgoing is true and correct

Signed Bonnie Brooks

Title **PRODUCTION ANALYST**

Date 11/1/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: