

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Geology, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

District RC
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instruction on back
Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address ARCH PETROLEUM INC. 10 DESTA DRIVE, STE. 420E Midland, TX 79705		² OGRID Number 000962
		³ Reason for Filing Code RT(3,210 BO) - NOV.1995
⁴ API Number 30-025-33134	⁵ Pool Name TEAGUE BLINEBRY	⁶ Pool Code 58300
⁷ Property Code 014898	⁸ Property Name C. E. LAMUNYON	⁹ Well Number 52

II. ¹⁰ Surface Location

UI or Lot. No. C	Section 21	Township 23S	Range 37E	Lot Idn.	Feet from the 1300	North/South Line NORTH	Feet from the 2210	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/4/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT ENERGY PIPELINE LTD. PARTNERSHIP, P. O. BOX 1660 MIDLAND, TX 79702	2816185	O	F-21-23S-37E
020809	SID RICHARDSON 201 MAIN ST. FORT WORTH, TX 76102	2816187	G	F-21-23S-37E

IV. Produced Water

²³ POD 2816188	²⁴ POD ULSTR Location and Description F-21-23S-37E
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bobbie Brooks*

Printed Name:
BOBBIE BROOKS

Title:
PRODUCTION ANALYST

Date:
NOVEMBER 6, 1995

Phone:
915-685-1961

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

Approved by:

Title:

Approved Date:

NOV 08 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

22.	Ad	IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.	22.	The ULSTR location of this POD if it is different from the POD (Example: "Battery A", "Jones CPD", etc.)
23.		Report all gas volumes at 15.025 PSIA at 60". Report all volumes to the nearest whole barrel. A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.	23.	The POD number of the storage from which water is moved from this property. If this is a new well, or recompletion and this POD has no number the district office will assign a number and write it here.
24.		All sections of this form must be filled out for allowable requests on new and re-completed wells.	24.	The ULSTR location of this POD is it is different from the well completion location and a short description of the POD (Example: "Battery a Water Tank", "Jones CPD Water Tank", etc.)
25.		Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.	25.	MO/DA/YR drilling commenced.
26.		A separate C-104 must be filed for each pool in a multiple completion.	26.	MO/DA/YR this completion was ready to produce.
27.		Improperly filled out or incomplete forms may be returned to operators unapproved.	27.	Total vertical depth of the well.
28.			28.	Plugback vertical depth.
29.			29.	Top and bottom perforation in this completion or casing shoe and TD if openhole.
30.		Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	30.	Inside diameter of the well bore.
31.		Reason for filing code from the following table:	31.	Outside diameter of the casing and tubing.
32.			32.	Depth of casing and tubing. If a casing liner show top and bottom.
33.		RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume requested)	33.	Number of sacks of cement used per casing string.
34.			34.	MO/DA/YR that new oil was first produced.
35.			35.	MO/DA/YR that gas was first produced into a pipeline.
36.			36.	MO/DA/YR that the following test was completed.
37.			37.	Length in hours of the test.
38.			38.	Flowing tubing pressure - oil wells,
39.			39.	Flowing casing pressure - oil wells,
40.			40.	Diameter of the choke used in the test.
41.			41.	Barrels of oil produced during the test.
42.			42.	Barrels of water produced during the test.
43.			43.	MCF of gas produced during the test.
44.			44.	Gas well calculated absolute open flow in MCF/D.
45.			45.	The method used to test the well.
46.			46.	The signature, printed name and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report.
47.			47.	The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person.
13.		The producing method code from the following table: F Flowing P Pumping or other artificial lift	13.	
14.		MO/DA/YR that this completion was first connected to a gas transporter.	14.	
15.		The permit number from the District approved C-129 for this completion.	15.	
16.		MO/DA/YR of the C-129 approval for this completion.	16.	
17.		MO/DA/YR of the expiration of C-129 approval for this completion.	17.	
18.		The gas or oil transporter's OGRID number.	18.	
19.		Name and address of the transporter of the product.	19.	
20.		The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.	20.	
21.		Product code from the following table: O Oil G Gas	21.	