

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>LC-030187</b>
2. Name of Operator <b>ARCH PETROLEUM, INC.</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1300' FSL, 330' FWL, SEC. 22, T23S, R37E</b>	8. Well Name and No. <b>C. E. LAMUNYON #53</b>
	9. API Well No. <b>30-025-33136</b>
	10. Field and Pool, or Exploratory Area <b>TEAGUE BLINEBRY</b>
	11. County or Parish, State <b>LEA COUNTY, NM</b>

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12 TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, Run & Cement Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Peterson Drilling, spud 12-1/4" hole at 6:30 pm, 10/23/95.

TD 12-1/4" hole at 1075'. Ran 24 joints 8-5/8", 32#, J-55, ST&C casing. Set at 1075'. Cement with 400 sx. Halliburton Lite, tail in with 200 sx. Class 'C' neat. Plug down at 6:00 pm, 10/12/95. Circ. 103 sx. to surface. WOC 12 hrs. Pressure test surface casing to 1200 psi. OK.

Drill out csg. shoe and drill 7-7/8" hole. Drill and survey to 6000'. TD 7-7/8" @ 2:00 pm, 11/2/95. Ran OH logs. Ran 134 jts. 5-1/2", 15.5#, J-55, LT&C csg. Set at 6000'. Cement with 1156 sx. lead cement, tail in with 500 sx. 50/50 pozmix. Dispace plug to float collar w/ 1500 psi, did not bump. Plug down at 5:30 pm, 11/3/95. Circulate 145 sx. cement to surface. Set slips, cut off csg. NU tbq. head. WOC 24 hrs.

Released rig 11/3/95.

HOBBS INSPECTION OFFICE  
ACCEPTED FOR RECORD  
DATE 11-13-95  
SIGNATURE URA

RECEIVED  
NOV 13 12 51 PM '95  
BUREAU OF LAND MGMT  
HOBBS, NM

14. I hereby certify that the foregoing is true and correct

Signed Beanie Bealer

Title

PRODUCTION ANALYST

Date

11/9/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any: