

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address ARCH PETROLEUM INC. 10 DESTA DRIVE, STE. 420E Midland, TX 79705		² OGRID Number 000962
		³ Reason for Filing Code RT(3,210) <i>Nov 1995</i>
⁴ API Number 30-025-33136	⁵ Pool Name TEAGUE BLINEBRY	⁶ Pool Code 58300
⁷ Property Code 014898	⁸ Property Name C. E. LAMUNYON	⁹ Well Number 53

II. ¹⁰ Surface Location

UI or Lot. No. M	Section 22	Township 23S	Range 37E	Lot Idn.	Feet from the 1300	North/South Line SOUTH	Feet from the 330	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code <i>F</i>	¹³ Producing Method Code F	¹⁴ Gas Connection Date 11/12/95	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT ENERGY PIPELINE LTD. PARTNERSHIP, P. O. BOX 1660 MIDLAND, TX 79702	2816185	O	
020809	SID RICHARDSON 201 MAIN ST. FORT WORTH, TX 76102	2816187	G	

IV. Produced Water

²³ POD 2816188	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure
⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method F
⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Bobbie Brooks</i>			OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
Printed Name: BOBBIE BROOKS			Title:		
Title: PRODUCTION ANALYST			Approved Date: NOV 16 1995		
Date: NOVEMBER 13, 1995		Phone: 915-685-1961			

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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- IF THIS IS AN AMENDED REPORT, CHECK THE BOX Labeled "AMENDED REPORT" AT THE TOP OF THIS Ad d
22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD
(Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD is it is different from the well completion location and a short description of the POD (Example: "Battery a Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DAYR drilling commenced.
26. MO/DAYR this completion was ready to produce.
27. Total vertical depth of the well.
28. Plugback vertical depth.
29. Top and bottom perforation in this completion or casing shoe and TD if openhole.
30. Inside diameter of the well bore.
31. Outside diameter of the casing and tubing.
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string.
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DAYR that new oil was first produced.
35. MO/DAYR that gas was first produced into a pipeline.
36. MO/DAYR t
4. The API number of this well.
5. The name of the pool for this completion.
6. The pool code for this pool.
7. The property code for this completion.
8. The property name (well name) for this completion.
9. The well number for this completion.
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or Lot No" box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion.
12. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
13. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
14. MO/DAYR that this completion was first connected to a gas transporter.
15. The permit number from the District approved C-129 for this completion.
16. MO/DAYR of the C-129 approval for this completion.
17. MO/DAYR of the expiration of C-129 approval for this completion.
18. The gas or oil transporter's OGRID number.
19. Name and address of the transporter of the product.
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
21. Product code from the following table:
O Oil
G Gas