## District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

District []

\$11 South First, Artesia. NM \$8210

District III

OIL CONSERVATION DIVISION

2040 South Pacheco

Submit to Appropriate District Office
5 Copies

Form C-104 Revised October 18, 1994 Instructions on back

9 South Pac													
	heco, Santa R					ND AU	THOR	IZATI	ON TO TR	ANSP	ORT		
S	мттн 8	MARRS	•	me and Addres	\$				C	20989		•	
P.O. BOX 863							/				Reason for Filing Code		
K	ERMIT,	TX 79	745				U	/	C∕O-EFFEC	TVE	4-1	-98	
4.4	PI Number					Pool Nam	<u> </u>		00 21120			pol Code	
0-0-25	_33151	ı l	R	HODES Y			-	ERS		1 5	5225	0	
, b.	roperty Code		<sup>8</sup> Property Name						* Well Number			ll Number	
<u></u>	7817 l	T427	W	ILLS FF	DERAL							2	
		Location		7	T e t	- 4h -	North/So	adh Time I	For from the	East/We	et lima I	County	
or lot no. B	Section 34	Township 26S	Range 37E	Lot.Idn	Feet from		1	RTH	Feet from the 2310	EAS		County LEA	
	l						1			i			
or lot no.		Hole Loca	Range	Lot Idn	Feet fro	m the	North/Sc	outh line	Feet from the	East/We	st line	County	
B	34	265	37E		33		NORTH		2310 EA				
Lse Code		ng Method Cod		Connection Da	<u> </u>		ait Number		C-129 Effective	Date	17 C-12	29 Expiration D	
F		F		N/A								_	
Oil a	nd Gas	Transport	ers										
Transpor		19 •	Transporter and Addre			" POD		31 O/G	22 POD ULSTR Location and Description				
OGRAP		D.V.E			mp vc )	281	6532	0	330' FN			******	
00744		OTT ENE		ORP LP(	TRKS	201	3332		SEC 34				
man tanahan Man		OUSTON,											
02080		SID RIC		ON		281	6533	G	SAME AS	S ABO	VE		
		201 MAI Et Wor		X 76102									
A STATE OF THE STA	100								1				
	August							\$ 1 - 6 2 1 - 6 2 1 1					
								\$ 1 * 61   1		· · · · · · · · · · · · · · · · · · ·	_		
								3					
								**************************************					
	uced Wa	ater				24 ROD U	ISTR Less	tien and i	Description				
B	POD	<u> </u>		IADDS WI		<sup>™</sup> POD U	LSTR Loca	tion and I	Description SEC	35,T % 660	26S,	R37E	
<b></b> 28166	<b>POD</b> 46	SMIT	гн & м	IARRS WI	LLS '	<b>™POD</b> U	LSTR Loca ELL #	tion and I	Description SEC 30' FNL	35,T & 660	26S,	R37E /L	
28166 Well	<b>POD</b> 46	SMIT	TH & M	IARRS WI	LLS '	** POD U	LSTR Loca ELL #	1-19	Description SEC SO FNL 3	<u> </u>	· rw	1D	
28166 Well	POD 46 Comple	SMIT				** <b>POD</b> U	ELL #	1-198	30' FNL	ations	· rw	1D	
28166 Well	POD 46 Comple	SMIT tion Data	Ready Date - 18 – 95		<b>"10</b> 3900	* POD U	*F	1-198	**Perfor 3316-3	ations	· rw	1D	
28166 Well	POD 46 Comple to Date 1/95	SMIT tion Data	Ready Date - 18 – 95	Casing & Tub	" TD 3900 ing Size	POD U	*P	1-198 72 9 Depth 8	**Perfor 3316-3	ations	» Sack	* DHC, DC,M	
28166 Well	POD 46 Completed Date 1/95 " Hole Size	SMIT tion Data	Ready Date - 18 – 95	Casing & Tub	" TD 3900 ing Size	** POD U	*P	1-198 72 9 Depth 8	**Perfor 3316-3	ations	* Sack	" DHC, DC,Me	
28166 Well	POD 46 Completed Date 1/95 " Hole Size 12 1/	SMIT tion Data	Ready Date - 18 – 95	Casing & Tub	" TD 3900 ing Size	* POD U	*P	1-198 72 9 Depth 8	**Perfor 3316-3	ations	* Sack	* DHC, DC,M	
28166 Well	POD 46 Completed Date 1/95 " Hole Size 12 1/	SMIT tion Data	Ready Date - 18 – 95	Casing & Tub	" TD 3900 ing Size	** POD U	*P	1-198 72 9 Depth 8	**Perfor 3316-3	ations	* Sack	* DHC, DC,M	
28166 Well ( "Spec 10/31	POD 46 Comple d Date 1/95 " Hole Size 12 1/ 7 7/	SMIT tion Data 11-	Ready Date - 18 – 95	8 5/8 5 1/2	# 170 3900 ing Size	"POD U	35 35	72 3 Depth 8 1271 3900	**Perfor 3316-3	ations 382	* Sack	* DHC, DC,MG	
28166 Well "Spe 10/31	POD 46 Comple d Date 1/95 " Hole Size 1 2 1/ 7 7/	SMIT tion Data 11-	Ready Date - 18 – 95	Casing & Tub 8 5/8 5 1/2	n TD 3900 ing Size 3	* POD U	ELL # 35	72 3 Depth 8 1271 3900	3316-3	ations 382	* Sack	* DHC, DC,M	
28166 Well Spec 10/31  . Well Date: 11-18	POD 46 Comple 1/95 " Hole Size 1 2 1/ 7 7/	SMIT tion Data 11- 4 8	Ready Date - 18 – 9 5 33	Casing & Tub  8 5/8 5 1/2	3900 ing Size 3 2 Test Date 30-95	** POD U	*FE 35	72 3 Depth 8 1271 3900	3316-3	ations 382	* Sack	* DHC, DC,Me  S Cement  S SX  S SX  **Cag. Pressur  130	
28166 Well "Spec 10/31  . Well "Date! 11-18	POD 46 Comple 1/95 " Hole Size 1 2 1/ 7 7/	SMIT tion Data 11- 4 8	Ready Date - 18 – 95	8 5/8 5 1/2	n TD 3900 ing Size 3	"POD U	ELL # 35	72 Pepth 8 1271 3900 mgth hrs	3316-3	ations 382	* Sack	* DHC, DC,Me  S Cement  S SX  S SX  **Cag. Pressur  130	
28166 Well "Special Special Sp	POD 46 Completed Date 1/95 " Hole Size 12 1/ 7 7/  Test D  New Oil 8-95 ke Size 64ths tify that the r	SMIT tion Data 11- 4 8 ata 3 Gas De	Ready Date - 18 - 95 33 stivery Date - Oil 49	8 5/8 5 1/2  77 11-3	3900 ing Size  3 2 Cest Date 30-95 Water 59 cen complice	'A" W	*F**35	72 Popth 8 1271 3900	3316-3	ations 382	* Sector 685	* Cag. Pressur 130	
28166 Well "Special Special Sp	POD 46 Completed Date 1/95 1 Hole Size 1 2 1/ 7 7/  Test D New Oil 8-95 ke Size 64ths tify that the rethe information	SMIT tion Data 11- 4 8 ata 3 Gas De	Ready Date - 18 - 95 33 stivery Date - Oil 49	8 5/8 5 1/2	3900 ing Size  3 2 Cest Date 30-95 Water 59 cen complice	'A" W	*F**35	72 Popth 8 1271 3900	3316-3	ations 382	* Sector 685	* Cag. Pressul 130  * Test Methor	
28166 Well Special Spe	POD 46 Completed Date 1/95 1 Hole Size 1 2 1/ 7 7/  Test D New Oil 8-95 ke Size 64ths tify that the rethe information	SMIT tion Data 11- 4 8 ata 3 Gas De	Ready Date - 18 - 95 33 stivery Date - Oil 49	8 5/8 5 1/2  77 11-3	3900 ing Size  3 2 Cest Date 30-95 Water 59 cen complice	d T	*F**35	72 3 Depth 8 1271 3900	** Frefor 3316-3	ations 382	* Seck 685 875	* Cag. Pressu. 130  * Test Methor	
28166  Well  Span  10/31  . Well  Date P  11-18  1 Chol 14/6  I hereby centh and that to wiedge and spanure:  inted name:	POD 46 Comple 1/95 1 Hole Size 12 1/ 7 7/ Test D New Oil 8-95 ke Size 64ths tify that the r the information	SMIT tion Data 11- 4 8 ata  Gas De ules of the Oil Congiven above is	Ready Date - 18 - 95 33 stivery Date - Oil 49	8 5/8 5 1/2  77 11-3	3900 ing Size  3 2 Cest Date 30-95 Water 59 cen complice	d T	*Tet L 24 ** Go 60	72 3 Depth 8 1271 3900	Performance of the state of the	ations 382  TON D	* Seck 685 875	* Cag. Pressu. 130  * Test Methor	
28166  Well  Span  10/31  . Well  Date P  11-18  "Chol 14/6  I hereby cert th and that to owledge and gnature: cinted name:	POD 46 Completed Date 1/95 1 Hole Size 12 1/ 7 7/ Test Di New Oil 8-95 ke Size 64ths titly that the rithe information di belief RICKEY	SMIT tion Data 11- 48  ata Gas De ules of the Oil Cent given above is	Ready Date - 18 - 95 33 stivery Date - Oil 49	8 5/8 5 1/2  77 11-3	3900 ing Size  3 2 Cest Date 30-95 Water 59 cen complice	d Appro	*Tet L 24 ** Go 60	72 3 Depth 8 1271 3900	Performance of the state of the	ations 382  TON D	* Seck 685 875	* Cag. Pressur 130	
28166  Well  Span  10/31  . Well  Date P  11-18  41 Chol 14/6  I hereby cert th and that to owiedge and gnature: ginted name:	POD 46 Comple d Date 1/95 " Hole Size 12 1/ 7 7/  Test D New Oil 8-95 ke Size 64ths tify that the r the information d belief RICKEY PRESID	SMIT tion Data 11- 48  ata Gas De ules of the Oil Cent given above is	Ready Date  - 18 - 95  33  Slivery Date  Oil 49  Conservation s true and co	Casing & Tubi  8 5/8 5 1/2  7 1 11-3  Grind Division have be amplete to the best	3900 ing Size  3 2 Cest Date 30-95 Water 69 cen complication my	d Appro	** Text L 24 ** Go 60 O	72 3 Depth 8 1271 3900	Performance of the state of the	ations 382  TON D	* Seck 685 875	* Cag. Pressur 130	
Well  Space 10/31  10/31  Well  Date 11-18  11-18  14/6  I hereby cert the and that to owledge and granure: inted name:  inted name:  itte:  I	POD 46 Completed Date 1/95 " Hole Size 12 1/ 7 7/  Test Di New Oil 8-95 ke Size 64ths tify that the rest information in the inf	SMIT tion Data 11- 4 8  ata  ata  ata  SMITH DENT	Ready Date  - 18 - 95  31  Alivery Date  Conservation at true and co	8 5/8 5 1/2  77 11-3	3900 ing Size 3 2 Cest Date 30-95 Water 69 cen complication my	d Appro	** Test L 24 ** Ge 60 O ved by:	72 3 Depth 8 1271 3900	Performance of the state of the	ations 382  TON D	* Seck 685 875	* DHC, DC,MG  S Cement  S SX  S SX  Cag. Pressul  130  Test Method  F	