

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO OIL & GAS COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
LEASE DESIGNATION AND SERIAL NO.
NM 05017B 050107B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR: MR Drilling Company

3. ADDRESS OF OPERATOR: P.O. Box 687, Monahans, Texas 79756 (915) 943-2501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FNL & 2310' FEL of Section 34
At top prod. interval reported below
At total depth Same

14. PERMIT NO. DATE ISSUED

15. Date Spudded 10-31-95 16. Date T.D. Reached 11-8-95 17. DATE COMP (Ready to prod.) 11-18-95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 2977' G.L. 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3900' 21. PLUG, BACK T.D., MD & TVD CIBP@3595' / PBD@3572' 22. IF MULTIPLE COMPLEMENTS, HOW MANY 23. INTERVALS 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD) 3316' - 3382' Yates 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, Micro - SFL, Litho Density, Compensated Neutron 27. WAS WELL CORED No

28. CASING RECORD (Report on strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8	24#	1271'	12 1/4	685 SX - SURFACE	NONE
5 1/2	17#	3900'	7 7/8	875 SX - SURFACE	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3208'	

31. PERFORATION RECORD (Interval, size and number) 3316' - 3382' 31 holes

32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
3316' - 3382'	1500 gals. 15% NeFe Acid
	40,000 gals. 30# gel, 77,000# 20/40
	18,000 # 12/20 sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD	WELL STATUS
11-18-95	FLOWING	PRODUCING
DATE OF TEST	HOURS TESTED	CHOKE SIZE
11-20-95	24	14/64ths
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED
73	73	24-HOUR RATE

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James M.C. Ritchie, Jr.

TITLE

REGULATORY AGENT

DATE

12-6-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP	BOTTOM
Permian	0	1170
Rustler Anhydrite	1170	1434
Salt	1434	1562
Anhydrite & Salt	1562	3083
Yates	3083	3384
7 Rivers	3384	3690
Queens	3690	3900

DESCRIPTION, CONTENTS, ETC.
 Loose gravly unconsolidated, coarse, brownish gray
 Unconsolidated, whitish brown, salty
 100% whitish salt
 Unconsolidated loosely packed, brownish gray
 Sandy, brownish with show of oil in samples
 Dolomite and sand stringers. No shows
 Dolomite and sand stringers. No shows

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Rustler	1170		
Salt	1434		
Yates	3083		
7 Rivers	3384		
Queens	3690		


 JAN 1986
 Received
 Hobbs
 OGD