

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993 **SJS**

5. Lease Designation and Serial No.

NM-050107(B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Wills Federal # 2

9. API Well No.

30-025-33151

10. Field and Pool, or Exploratory Area

Wildcat (Queen)

11. County or Parish, State

Lea Co., N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MR Drilling Company

3. Address and Telephone No.

P.O. Box 687, Monahans, Texas 79756 (915) 943-2501

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310'
330' FNL & 1650' FEL of Section 34

Unit B

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Production Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-8-95 TD-3915'. Installed Guide shoe on bottom of casing and ran 92 jts. 5-1/2" 17# J-55 casing, one changeover, 21 jts. 5-1/2" 17# K-55 casing. Set casing at 3913.40' Float collar on top of bottom joint. Centralizers on top of first joint and every other joint thereafter (15 total). Cemented with 365 sx Lite cement with 6# Salt/sx lead followed by 510 sx premium plus w/2.8#/sx KCL. Circulated 50 sx to surface. Plug down at 9:41 pm. CST 11/8/95. Float held. Set slips, NDBOP, cut casing and release rig at 2:00 am CST 11/09/95.

SJS

14. I hereby certify that the foregoing is true and correct

Signed James M. C. Rath Jr.

Title Agent

Date 11/14/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

