

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241
BUDGET APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FEL, Section 8, T24S, R32E

5. Lease Designation and Serial No.
NM-90812

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Nafta 8 Federal #1

9. API Well No.

30-025-33195

10. Field and Pool, or Exploration Name
S. Sand Dunes Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface, Inter
& Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Lakota #7. Spud well @ 1700 hrs CDT 4/16/97. Drld 17-1/2" hole to 650'. TD reached @ 2215 hrs CDT 4/17/97. Ran 15 jts 13-3/8" 54.5# J-55 ST&C csg. Cmt'd w/ 525 sxs "C" Lite w/ 2% CaCl₂ 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Plug down @ 0330 hrs CDT 4/18/97. Rec 150 sxs excess cmt. Total WOC 13 hrs. Test BOP's to 1000#.

Intermediate Csg - Drld 11" hole 650' to 4580'. TD reached @ 1515 hrs CDT 4/23/97. Ran 103 jts 8-5/8" 24# & 32# J-55 ST&C csg. Float shoe @ 4580'. Float collar @ 4533'. Howco cmt'd w/ 1270 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Plug down @ 0430 hrs CDT 4/24/97. Recovered 100 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drld 7-7/8" hole to 10,000'. TD reached @ 0645 hrs CDT 5/6/97. Logged well w/ Western Atlas. Ran 225 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Float shoe @ 10,000'. Float collar @ 9955'. Howco cmt'd w/ 1340 sxs CI "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Plug down @ 2145 hrs CDT 5/7/97. TOC @ 6436'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 5/30/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side