

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED BY THE COMMISSION

Expires February 28, 1995

LEASE DESIGNATION: NEW MEXICO 88240  
C1030174A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____			7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR Meridian Oil Inc.			8. FARM OR LEASE NAME, WELL NO. Rhodes 'A' # 5		
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943			9. API WELL NO. 30-025-33203		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2180' FSL & 940' FWL At top prod. interval reported below  At total depth			10. FIELD AND POOL, OR WILDCAT Rhodes Yts SR		
14. PERMIT NO.			DATE ISSUED 11/30/95		12. COUNTY OR PARISH Lea
15. DATE SPUDDED 1/7/96			16. DATE T.D. REACHED 1/11/96		13. STATE NM
17. DATE COMPL. (Ready to prod.) 2/17/96			18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2980'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3070'		21. PLUG, BACK T.D., MD & TVD 3060'	22. IF MULTIPLE COMPLEMENTS, HOW MANY* ACCEPTED FOR LOGGING MAY 22 1996 C/BL 2223 NEW MEXICO		23. INTERVALS, ROTARY TOOLS, CABLE TOOLS 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2916' - 3023' (Yates)					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Included					27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	556'	12 1/4"	Surf. 380 SVS	Circ.
4 1/2"	11.6#	3070'	7 7/8"	Surf. 680 SVS	Circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2909'	SN@2973'

31. PERFORATION RECORD (Interval, size and number)

2916' - 3023' (1 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2916' - 3023'	A w/1500 gls 7.5% HCl
	F w/54000 gls 50Q CO2 foam
	w/40# linear gel + 174000 #
	12/20 Brady sand

33.\* PRODUCTION

DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Well is shut in, unable to produce.				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut In

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

3160-4, C102, C104, logs, inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Compliance

DATE

4/23/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.