

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LKAGE DESIGNATION AND SERIAL NO.

LC-030174-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Rhodes Federal Unit 26-4-264

9. API WELL NO.

30-025-33204

10. FIELD AND POOL, OR WILDCAT

Rhodes Gas Pool

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T26S, R37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. REPAIR ☐

NM Oil Cons. Division

Permit No. 88210-2834
Hobbs, NM 88249

2. NAME OF OPERATOR

Gruy Petroleum Management Co.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 140907, Irving, TX 75014 - (972) 401-3111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 430' FSL & 1845' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

11/30/95

15. DATE SPUDDED 1/15/96 16. DATE T.D. REACHED 1/19/96 17. DATE COMPL. (Ready to prod.) 12/16/97 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 2994' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3175' 21. PLUG, BACK T.D., MD & TVD 3175' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Upper Yates - 2880' - 3022'

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Furnished 4/24/96

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24 #	553'	12 1/4"	380 sxs, Surface	- 0 -
4 1/2" J-55	11.6 #	3175'	7 7/8"	710 sxs, Surface	- 0 -

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" OD	2993'	

31. PERFORATION RECORD (Interval, size and number)

2880' - 3022'

DEC 31 1997
(OPIG. SGD.) GARY GOURLEY

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2880' - 3022'	2,000 gals 15% HCL
2880' - 3022'	Frac w/45,000 gals gelled water and 156,500 # 12/20 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/18/97		Pumping - 2" x 1 1/4" x 12'				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/22/97	24	---	→	0	90	6	---
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---	→	0	90	6	---	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

New Mexico Form C-122, Back Pressure Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Manager Operations Admin.

DATE

12/23/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES	2864'		GAS - SANDSTONE & DOLOMITE	RUSTLER	1096	
				SALADO	1460	
				TANSIL	2703	
				YATES	2864	