

For Office Use Only

SUGGESTED FIELD DATA SHEET (Not Required To File)									
Type Test ☒ Initial ☐ Annual ☐ Special								Test Date	
Company Gruy Petroleum Management Co.								Lease No. or Serial No.	
Field Upper Yates								Allottee	
Completion Date 12/15/97 Total Depth 3175' Plug Back TD 3060' Elevation 2880'								Unit 0	
Csg. Size 4 1/2" Wt. 4.7 d 1.995 Set At 2993' Perforations: From 2880 To 3022								Farm or Lease Name (RFU 26-4) Rhodes B	
Tbg. Size 2 3/8" Wt. 4.7 d 1.995 Set At 2993' Perforations: From open end To								Well No. Fed. #3	
Type Completion (Describe) single								Sec. 26 Twp. 26S Rge. 37E	
Producing Thru tbg								County or Parish Lea	
Reservoir Temp. F 60 Mean Annual Temp. F 13.2 Baro. Press. - P _a								State New Mexico	
G _g .716 % CO ₂ 5.5 % N ₂ 4.5 % H ₂ S								Prover Meter Run Taps	
								6" positive choke	
DATE	ELAP. TIME	Wellhead Working Pressure			METER OR PROVER				REMARKS (Include liquid production data; Type-A.P.I. Gravity Amount)
Time of Reading	Hrs.	Tbg. Psig.	Csg. Psig.	Temp. F	Pressure Psig.	Diff.	Temp. F	Orifice	
		1015	1155	52					
8:30		SI							
8:45		start	flow						fluid in 8min.
9:00		880	982	58			58	20/64	
9:15		730	885	60			60		
9:30		634	760	60			60		trace of oil
9:45		505	652	60			60		3.5bbls 1142mcf
10:00		465	573	64			64	16/64	
10:15		392	540	64			64		
10:30		340	490	64			64		
10:45		285	454	64			64		fluid tstm 402 mcf
11:00		255	450	64			64	12/64	
11:15		220	435	64			64		
11:30		190	427	64			64		
11:45		190	418	64			64		fluid hit 149mcf
12:00		200	419	66			66	10/64	fluid
12:15		209	419	67			67		
12:30		227	411	68			68		
12:45		214	411	68			68		.75bbl water 114mcf
1:00		242	414	68			68	8/64	
1:15		220	415	70			70		
1:30		232	420	70			70		
1:45		234	421	70			70		.75bbl water 78mcf
2:00	15	272	429		build up				5bbls water during test
2:30	30	332	448						bottom hole pressures
									by John West Engineering