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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

430' FSL & 1845' FEL
Sec. 26, T26S, R37E

U.S. OIL CONS. COMMISSION
P.O. BOX 1980

NEW MEXICO 88240

Budget Bureau No. 1004-0103

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 030174-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rhodes 'B' # 3
Federal

9. API Well No.

30-025-33204

10. Field and Pool, or exploratory Area

Rhodes Yates SR

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Spud & Casing Program
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/15/96: Spud. Drld a 12 1/4" hole to 553'. Ran 19 jts of 8 5/8" 24# K-55 csg and set @ 553'. Used four centralizers. Cmted w/lead - 320 sxs 'C' + 4% Bentonite + 2% CaCl2 + .25 pps celloseal, tail w/150 sxs 'C' + 2% CaCl2 + .25 pps celloseal. Circ. to Surface. WOC 13 hrs.

Drld a 7 7/8" hole to 3175'. Ran 72 jts of 4 1/2" 11.6# K-55 csg and set @ 3175'. Used twelve centralizers. Cmted w/lead - 375 sxs 'C' Lite + 6% Bentonite + .25% Salt + .25% celloseal, tail w/335 sxs 'C' + 3 pps KCL + .5% CF-14A. Circ. to surf.

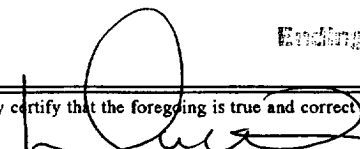
Due to poor shows during drilling operations, this well has not been completed. We respectfully request that well be shut in pending evaluation for possible plug and abandonment.

Approved For 12 Month Period

Ending 1/31/97

14. I hereby certify that the foregoing is true and correct

Signed



Title Regulatory Compliance

Date 4/24/96

(This space for Federal or State office use)

Approved by Orig. Signed by Adam Salamah

Title

Petroleum Engineer

Date

5/24/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

6512 HANCOCK RD CO NO 11
2841 HOBBS RD
JUN 1996

