

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONSERVATION COMMISSION
OMB NO. 1004-0137
Date: February 28, 1995
HOBBS, NEW MEXICO 88240
LC 030174-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		8. FARM OR LEASE NAME, WELL NO. Rhodes B # 3 Federal	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		9. API WELL NO. 30-025-33204	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 430' FSL & 1845' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Rhodes Yts. SR	
14. PERMIT NO.		DATE ISSUED 11/30/95	12. COUNTY OR PARISH Lea
15. DATE SPUDDED 1/15/96		16. DATE T.D. REACHED 1/19/96	13. STATE NM
17. DATE COMPL. (Ready to prod.) Not applicable		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2994'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3175'	
21. PLUG, BACK T.D., MD & TVD 3175'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) Well was not perf'd		CABLE TOOLS 0-TD	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Included	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	553'	12 1/4"	380 sxs, Surf.	Circ.
4 1/2"	11.6#	3175'	7 7/8"	710 sxs, Surf.	Circ.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in) S.T. AR	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS
3160-5(s), C102, C104, logs, inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Compliance DATE 4/24/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED JUN 19 1996
HOBBS
OCD

