

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION
FORM APPROVED
1980
NEW MEXICO 88240
Expires: February 28, 1995
MOBBS. NEW MEXICO
Instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 030174-B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. Rhodes B # 5 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 955' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-025-33205	
14. PERMIT NO.		DATE ISSUED 11/30/95	
12. COUNTY OR PARISH Lea		13. STATE NM	
15. DATE SPUDDED 1/24/96	16. DATE T.D. REACHED 1/28/96	17. DATE COMPL. (Ready to prod.) 2/23/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2985'
20. TOTAL DEPTH, MD & TVD 3190'	21. PLUG, BACK T.D., MD & TVD 3175'	22. IF MULTIPLE COMPL., HOW MANY?	23. INTERVALS DREALED BY ROTARY TOOLS CABLE TOOLS 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 2984' - 3167'			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Included			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	554'	12 1/4"
4 1/2"	11.6#	3190'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	2 3/8"	3126'	
31. PERFORATION RECORD (Interval, size and number) 2984' - 3167' (Yates)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		2984' - 3167'	
		AMOUNT AND KIND OF MATERIAL USED	
		A w/1500 gls 7.5% HCl	
		F w/52500 gls 50Q CO2 foam	
		w/40# linear gel + 171000 #	
		12/20 Brady Sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 3/1/96	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pmping		WELL STATUS (Producing or shut-in) prod.
DATE OF TEST See attache	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. 22	CASING PRESSURE 22	CALCULATED 24-HOUR RATE	OIL - BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS 3160-5(s), C102, C104, logs, inclination report			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE Regulatory Compliance	
		DATE 4/24/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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