Form 3160-4 (July 1992)

UNITEL STATES

SUBMIT IN DUPLICA ...

N.M. OIL COMS. COMMISSES 1980 FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. LC 030174-B

Description	WELL COMP	LET	ION OI	RECO	MPLE	ETION	IRE	PORT	Al	ND LC	G*	6. IF IN	DIAN, AL	LOTTEE	OR TRIBE NAME
1. Type of Committee (100) 1. No.	1a. TYPE OF WELL:		OIL [GAS X	1 .	nev 🗍	Other +				· ·	7. UNIT	AGREEM	IENT NAI	ME
2 NAMEOF OFERATOR Mer' idian Oil Inc. 3. ADDRESS AND TELEPRONE NO. P. O. BOX 51810. Midland, TX 79710-1810 915-688-6943 3. AN WELLON. 3. A	b. TYPE OF COMPLI	ETION:	WELL -	— WELL		- IAC	i bri i	· .	, w		ଧ୍ୟ				
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1/24/96			11/30/95						Lea NM			NM			
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22 24-HOUR RATE		HOURS						_		1		15			
TOTAL METALESCEN BY						BBL.		GAS - MCF. W			WATER - B	OIL GRAVITY - API (CORR.)			VITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	'	(Sold, use	d for fuel, ven	sted, etc.)								TEST WITNESSED BY			
35. LIST OF ATTACHMENTS 3160-5(s), C102, C104, logs, inclination report	3160-5(s), C	102,													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records **TITLE** Regulatory Compliance** **DATE** 4/24/96**		oregoing and	attached informs	stion is complete and	correct as d				Com	plian	ce		_	4/2	4/96

解析、例の記録をいからい。 別点を「そうの知 料決を「神経・解析の」を記録

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