Form 3160-4 (July 1992)

UNITEL STATES **DEPARTMENT OF THE INTERIOR**

BUREAU OF LAND MANAGEMENT

ЉМ	ΙT	IN	DUPLICATE.
•			See other i
7			structions o
			reverse side

N. M. COMPORMAPPROVED OMB NO. 1004-0137

Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.

LC 030174-B

WELL COM	PLETIO	N OR	RECO	NPLI	ETION	RE	PORT	A	ND L	.OG*	6. IF II	NDIAN, A	LLOTTE	E OR TRIBE NAME	
1a. TYPE OF WELL: OIL GAS WELL DRY Other											7. UNIT AGREEMENT NAME				
b. TYPE OF COMPL	-														
NEW NEW OF OPERATOR NEW OF OPERATOR PLUG DIFF. RESVR. Other Other												8. FARM OR LEASE NAME, WELL NO.			
Meridian Oil Inc.												Rhodes B # 6 Federal			
3. ADDRESS AND TELEPHONE NO.												9. API WELL NO. 30 - 025 - 33206			
P.O. Box 51810, Midland, TX 79710-1810 915-688-6943 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*												10. FIELD AND POOL, OR WILDCAT			
At surface 750' FNL & 1650' FEL												Rhodes Yts. SR			
At top prod. interval reported below											11. SE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
At total depth											27, T26S, R37E				
				14. PEI	RMIT NO.		1		SUED		12. COUNTY OR 13. STATE PARISH				
16 DATE ON TAXABLE	16 hampma	DE LOUIS	10.04004	201/17/ (7			11/30/95				Lea NM				
15. DATE SPUDDED 16. DATE T.D. REACHED 2/10/96 17. DATE COMPL. (Ready to prod.) 2/10/96 2/10/96 2/10/96 2/10/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD 2983'												LEV. CASINGHEAD			
20. TOTAL DEPTH, MD & 3150'	TVD 21. I	LUG, BACI	K T.D., MD & TV	TD 2	2. IF MULTIP HOW MAN	·	MPL., CEPTE	1.0	23. INTE	RVALS	RO	TARY TO	ols	CABLE TOOLS 0 - TD	
24. PRODUCING INTERVA	AL(S), OF THIS C	OMPLETIO	N - TOP, BOTTO	M, NAME	(MD AND TV		CONTRACTOR OF THE PERSON OF TH	1	transporter a series		9		25	. WAS DIRECTIONAL	
2951'-3102' MAY 2 2 1996											Andrew Co.		\	SURVEY MADE CS	
	26. TYPE ELECTRIC AND OTHER LOGS RUN													AS WELL CORED	
Included 28. CASING RECORD (Report Control of the													No)	
28. CASING SIZE/GRADE	WEIGHT,	IR /FT	DEPTH SET	NG REC		LE SIZE		y ell		CEMENT, C		NG PECY	רזער	AMOUNT PULLED	
5/8"	24#	1.10./11.	553	(MD)	12 17			3		s, Sur		NG KEC	JKD	Circ.	
1/2"	11.6#		3150'		7 7/8"				660 sxs, Sur					Circ.	
	12.00				1				<u> </u>	<u>, </u>	•••				
29.		$\overline{}$	R RECORD						30.			NG REC			
SIZE	E TOP (MD) BOTTOM (MD)		TOM (MD)	SACKS CEMENT*		S	SCREEN (MD)		SIZ		2 3/8"		packer set (MD) 2926'		
								-			3/0		-	2920	
31. PERFORATION RECOR	D (Interval, size	and numb	er)			32.		ACI	D. SHOT.	FRACTU	RE, CEMENT SQUEEZE, ETC.				
2951'-3102	' (Yates)					EPTH INTER	VAL	(MD)	A	MOUNT	AND KIN	D OF MA	ATERIAL USED	
						29	51'-31	.02	·		1500 gls 7.5% HCl				
						ļ				F W/	69000 gls 500 CO2 foam				
										W/40	0# linear gel + 172000 #				
33.*					PRODUCT	ON				12/2	0 Br	ady	Sand		
DATE FIRST PRODUCTION 3/1/96		obuction nping	METHOD (Flow	ing, gas			and type of p	ounq	p)	 			د بند د	(Producing or rod.	
DATE OF TEST	HOURS TESTE		CHOKE SIZE		o'N. FOR	OIL	BBL.		GAS - MC	rF.	WATE	R - BBL.	P	GAS - OIL RATIO	
See attache				TEST	TEST PERIOD		0		74		0			74000:1	
FLOW. TUBING PRESS.	casing press		CALCULATED 24-HOUR RATE	OIL.	OIL - BBL.		GAS - MCF.			WATER - 1	WATER - BBL.		OIL GRAVITY - API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold											TEST WITNESSED BY				
35. LIST OF ATTACHMEN 3160-5(S ₁), C	/ 1 ·)4, lo	gs, inc	linat	ion re	por	 t			****					
36. I hereby certify that the foregoing and attached information is complete, and correct as determined from all available records															
SIGNED	La				TITLE Re	gula	atory (Con	nplia	nce		DAT	E 4/2	23/96	
	_							_							

