

Submit 3 Copies  
to Appropriate

District Office

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, Nm 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

API NO. (assigned by OCD on New Wells)

**30-025-33228**

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**14926**

7. Lease Name or Unit Agreement Name

**SALTMOUNT**

8. Well No.

**3**

9. Pool name or Wildcat

**TEAGUE BLINEBRY**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☒

WELL ☐

OTHER

2. Name of Operator

**Arch Petroleum, Inc.**

3. Address of Operator

**10 Desta Dr., Suite 420E, Midland, TX 79705**

4. Well Location

Unit Letter

**P**

**990'**

Feet From The

**SOUTH**

Line and

**1300'**

Feet From The

**EAST**

Line

Section

**21**

Township

**23S**

Range

**37E**

NMPM

**LEA**

County

10. Elevation(Show whether DF, RKB, RT, GR, etc.)

**3297' GR**

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDON. ☐

CASING TEST AND CMT JOB ☐

OTHER: ☐

**SPUD, RUN & CEMENT CASING**

☒

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Peterson Drilling, spud 12-1/4" hole at 11 pm. 1/11/96.

TD 12-1/4" hole at 1072'. Ran 24 jts. 8-5/8", 32#, J-55, ST&C casing. Set at 1072'. Cement with 400 sx. of Halliburton Lite, tail in with 200 sx. Class 'C' neat. Plug down at 4:15 pm. 1/12/96. Circ. 167 sx. to surface. WOC 12 hrs. Pressure test surface casing to 600 psi. OK.

Drill out casing shoe and drill 7-7/8" hole. Drill and survey to 6000'. TD 7-7/8" hole at 1:45 pm. 1/21/96. Ran OH logs. Ran 134 jts. 5-1/2", 15.5#, K-55, ST&C csg. Set at 6000'. Cement with 1800 sx. lead cement, Tail in w/ 50/50 pozmix. Plug down at 3:30 am. 1/23/96. Circ. 8 sx. of cement to surface. Set slips, cut off csg. NU tbq. head. WOC 24 hrs. Released rig 1/23/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bobbie Brooks*

TITLE

**PRODUCTION ANALYST**

DATE: **1/25/96**

TYPE OR PRINT NAME

**BOBBIE BROOKS**

TELEPHONE NO. **(915)685-1961**

APPROVED BY

*District Office*

TITLE

DATE

**FEB 05 1996**

CONDITIONS OF APPROVAL, IF ANY: