

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33238
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG 6337

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Jackson Unit
2. Name of Operator Murchison Oil and Gas, Inc.	8. Well No. 3
3. Address of Operator 1445 Ross Ave., Suite 5300, LB 152, Dallas, TX 75202	9. Pool name or Wildcat Johnson Ranch Wolfcamp
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>south</u> Line and <u>1980</u> Feet From The <u>west</u> Line Section <u>15</u> Township <u>24S</u> Range <u>33E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3,614' KDB 3,632'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK: <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run in hole with 1 - 4 1/2" Baker landing collar; 40 JTS 4 1/2", LT&C, 15.1#, P-110 casing; Baker liner hanger & setting sleeve on Baker setting tool. Ran liner in hole on 3 1/2" drill pipe. HOWCO cement liner w/200 sx "H" 17 PPG cement w/additives. Bump plug w/2300# at 6:15 AM 3/26/96. Held pressure 5 min., OK. Release pressure, check floats, held OK. Pull 4 JTS pipe & reverse out. Did not reverse out any cement. POH. Lay down setting tool. WOC 11 hrs. RIH w/bit. Wash to top of liner at 12,265'. No cement. Circulate hole clean. Close pipe rams; test top of liner to 1450#. Held OK. POH w/bit. PU HOWCO 7", 29# packer on 3 1/2" drill pipe. GIH to 12,205'. Set packer, test top of liner to 1500# for 30 min, OK. Release packer, pump 50 bbls fresh water down drill pipe. Set packer; shut in drill pipe pressure 1500#. Release pressure & check for flow back for 30 min. No flow back. Release packer. POH. Remove BOP stack. Install 7- 1/16" x 10,000# hanger flange w/2 7/8" bull plug w/needle valve on 7-1/16" x 10,000# tubing head. Released rig at 6:00 AM 3/28/96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VP Operations  
TYPE OR PRINT NAME Michael S. Daugherty

DATE 214-953-1414  
TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 4 1996

