

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33238
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG 6337

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Jackson Unit
2. Name of Operator Murchison Oil and Gas, Inc.	8. Well No. 3
3. Address of Operator 1445 Ross Ave., Suite 5300, LB 152, Dallas, TX 75202	9. Pool name or Wildcat Johnson Ranch Wolfcamp
4. Well Location Unit Letter N : 660 Feet From The south Line and 1980 Feet From The west Line Section 15 Township 24S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3,614' KDB 3,632'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9 5/8 "

Reached TD of 5,260' at 7:30 PM 2/17/96. Ran 29 JTS (1,239') 40 #/ft N-80 LT&C (bottom) & 90 JTS 40 #/ft J-55 LT&C casing to 5,200'. Ran float shoe, 1 JT casing, float collar & 118 JTS casing. Thread lock bottom 3 JTS top & bottom of collar. Ran 20 centralizers, 1st 10' above shoe & every 3rd coupling. Float shoe at 5,260', float collar at 5,213'. Rig up Halliburton & cement w/1,700 sx Halliburton Lite 12.6 #/gal & 300 sx Halliburton Premium 17.0 #/gal cement. Plug down at 11:00 AM 2/18/96. Had good returns & circulated 600 sx to pit. Held pressure 5 min, release pressure, floats held OK. Cut casing; set slips & nipple-up 13 5/8" 3,000 PSI x 11" 5,000 PSI Cameron type "WF" casing head spool. Test seals to 5,000 PSI. WOC 14 hrs. Test casing to 1,500 PSI & held for 30 mins; OK. NU BOP & test to 5,000 PSI. NU Hydrill & test to 2,500 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VP Operations DATE 2/22/96
TYPE OR PRINT NAME Michael S. Daugherty TELEPHONE NO. 214-953-1414

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 27 1996
CONDITIONS OF APPROVAL, IF ANY: _____

