

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33238

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 6337

7. Lease Name or Unit Agreement Name

Jackson Unit

8. Well No.

3

9. Pool name or Wildcat

Johnson Ranch Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Murchison Oil and Gas, Inc.

3. Address of Operator

1445 Ross Ave., Suite 5300, LB 152, Dallas, TX 75202

4. Well Location

Unit Letter N : 660 Feet From The south Line and 1980 Feet From The west Line

Section 15

Township 24S

Range 33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3,614' KDB 3,632'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17-1/2" hole at 10:30 AM 2/9/96. Drilled to 792' in 14 hrs. Ran 4 joints of 13-3/8" 54.5 #/ft J-55 and 13 joints of 13-3/8" 48 #/ft H-40 casing to 792'. Cement with 1,150 sacks of 17 #/gal Class "H" Neat cement. Circulate 300 sacks to pit. Bump plug with 800 PSI, held pressure 5 minutes, OK, release pressure, float did not hold. Held pressure 4 hrs. Release pressure, no flow back. Cut casing and conductor pipe weld on 13-5/8" SWF x 13-3/8" 3,000 PSI casinghead. Wait on cement total 15 hrs. Test casing to 600 PSI and held for 30 minutes, held OK. Drilled out 50' of cement, float and formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael S. Daugherty

TITLE Vice President, Operations DATE 2/14/96

TYPE OR PRINT NAME

Michael S. Daugherty

214-953-1414
TELEPHONE NO.

(This space for State Use)

Orig. Signed by

Paul Maut

Geologist

APPROVED BY

TITLE

DATE

FEB 20 1996

CONDITIONS OF APPROVAL, IF ANY: