

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATES

FORM APPROVED

OMB NO. 1004-0137

Expires February 28, 1995

LEASE DESIGNATION AND SERIAL NO.
LC 030174-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|---|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR Meridian Oil Inc. | | 8. FARM OR LEASE NAME, WELL NO. Rhodes 'B' # 4 Federal | |
| 3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943 | | 9. API WELL NO. | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2418' FSL & 553' FEL At top prod. interval reported below At total depth | | 10. FIELD AND POOL, OR WILDCAT Rhodes Yts SR | |
| 14. PERMIT NO. | | DATE ISSUED 11/30/95 | |
| 15. DATE SPUDDED 1/18/96 | | 16. DATE T.D. REACHED 1/23/96 | |
| 17. DATE COMPL. (Ready to prod.) 2/23/96 | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2980' | |
| 20. TOTAL DEPTH, MD & TVD 3133' | | 21. PLUG, BACK T.D., MD & TVD 3118' | |
| 22. IF MULTIPLE COMPL., HOW MANY* | | 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-TD | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 2939' - 3112' (Yates) | | 25. WAS DIRECTIONAL SURVEY MADE Yes | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Included | | 27. WAS WELL CORED No | |

| CASING RECORD (Report all strings set in well) | | | | | |
|--|-----------------|----------------|-----------|---------------------------------|---------------|
| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8" | 24# | 567' | 12 1/4" | 380 sxs, Surf. | Circ. |
| 4 1/2" | 11.6# | 3133' | 7 7/8" | 745 sxs, Surf. | Circ. |
| | | | | | |
| | | | | | |

| LINER RECORD | | | | | TUBING RECORD | | |
|--------------|----------|-------------|---------------|-------------|---------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2 3/8" | 2926' | |
| | | | | | | | |

| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|--|----------------------------------|
| 2939' - 3112' (1 spf) | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| | | 2939' - 3112' | A w/1500 gls 7.5% HCl |
| | | | F w/500 CO2 foam, 40# linear |
| | | | gel + 88670 lbs 12/20 Brady |
| | | | sand |

| 33.* PRODUCTION | | | | | | | |
|--|-----------------------|---|-------------------------|------------|--------------|---|-----------------|
| DATE FIRST PRODUCTION 2/28/96 | | PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pmp | | | | WELL STATUS (Producing or shut-in) prod. | |
| DATE OF TEST See attached note & sundry | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL - BBL. | GAS - MCF. | WATER - BBL. | GAS - OIL RATIO |
| | | | | 0 | 10 | 0 | 10,000:1 |
| FLOW. TUBING PRESS. 22 | CASING PRESSURE 22 | CALCULATED 24-HOUR RATE | OIL - BBL. | GAS - MCF. | WATER - BBL. | OIL GRAVITY - API (CORR.) | |
| | | | | | | | |

| | |
|--|-------------------|
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | TEST WITNESSED BY |
|--|-------------------|

35. LIST OF ATTACHMENTS
3160-5's, C102, C104, logs, inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Regulatory Compliance DATE 4/23/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

