Form 3160-4 (July 1992)

DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE*

FORM APPROVED OMB NO. 1004-0137

LC 030174-B

BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.

WELL COMP	LET	ION OR	RECOM	IPLE	TION	REP	ORT	AND L	OG*	6. IF INDIAN, A	ALLOTTEE	OR TRIBE NAME
Ia. TYPE OF WELL: b. TYPE OF COMPL	ETION:	OIL WELL	GAS WELL] ,		Xher — ∪	1 1,0		i i	7. UNIT AGREE	EMENT NA	AME
NEW WELL X 2. NAME OF OPERATOR	WORK OVER	DEEP-	PLUG BACK] DIF	3 V K	Other				8. FARM OR LI	'B'	ie, well no. # 7
MERIDIAN OIL										Federal	10.	
3. ADDRESS AND TE P.O. Box 518			TX 79710	1810)	91	5-688	-6943		30-025-		
4. LOCATION OF WELL	(Report h	ocation clearly	and in accordan	ce with an	y State requ					10. FIELD AND Rhodes		
At surface 330' FNL & 14	470' I	EM		1						Kiloues	163	ж
At top prod. interval r										11. SEC., T., R. AND SURVE 26. T26	Y OR ARE	EA
At total depth				14. PER	MIT NO.		DATE	ISSUED		12. COUNTY OF		13. STATE
							111	/30/95		PARISH LEA		l nm
15. DATE SPUDDED 1/11/96		t.d. reached	17. DATE 0		eady to prod	.)	18. ELEV	ATIONS (DF,	RKB, RT,		19. EL	EV. CASINGHEAD
20. TOTAL DEPTH, MD & 3100			EK T.D., MD & TV	7D 22	. IF MULTIP	LE COMPL.	•	23. INTER	VALS LED BY	0 - TD	DOLS	CABLE TOOLS
24. PRODUCING INTERVA	AL(S), OF T	HIS COMPLETIC	ON - TOP, BOTTO	M, NAME	MD AND TVI	D)*					25.	WAS DIRECTIONAL SURVEY MADE
2902'-3023'												S WELL CORED
26. TYPE ELECTRIC AND INCLUDED	OTHER LO	OGS RUN									NO	
28.					ORD (Repo	rt all string	gs set in w		FMENT	CEMENTING REC	ORD	AMOUNT PULLED
CASING SIZE/GRADE	24#	IGHT, LB./FT.	562'	(MD)	12 174			380 SXS				CIRC.
1/2"	$\frac{2-n}{11}$.		3100'		7 7/8			680 SXS				CIRC.
1/2	 * * ·	O _{II}	- 0100		, ,,,							
29.		LIN	ER RECORD					30.		TUBING RE		
SIZE	TOP (N	AD) BO	OTTOM (MD)	SACKS	CEMENT*	SCRE	EN (MD)	2.375		DEPTH SET (M	ID)	PACKER SET (MD)
								2.3/3) 2	.000		
31. PERFORATION RECOR	To Clastonic	l size and nun	nhar)			1		CID SUOT	EDACTI	IRE, CEMENT	SOUFF7	E ETC
2902'-3023	U (Imeric	u, size unu nun	1061)				H INTERV	AL (MD)		AMOUNT AND KI	ND OF MA	TERIAL USED
						2902	2'-302	23'				% NEFE HCl
												+ 50Q CO2 +
									145	000 lbs :	<u>12/20</u>	sand
												<u></u>
33.•			N METHOD (Flor		PRODUCT		type of ne)		WELL	STATUS	Producing or
DATE FIRST PRODUCTION		Flowir	ng							sh	ut-in) Pi	rod.
2/1/96	HOURS 1		CHOKE SIZE		O'N. FOR PERIOD	OIL - BB		786		2		GAS - OIL RATIO
FLOW, TUBING PRESS. 410	casing 480	PRESSURE	CALCULATED 24-HOUR RATE	OIL -	BBL.	G	AS - MCF.		WATER -			AVITY - API (CORR.)
34. DISPOSITION OF GAS Sold	(Sold, use	d for fuel, vent	ed, etc.)							TEST WITNES	SED BY	
35. LIST OF ATTACHMEN 3160-5, LOGS		DINATIO	N REPORT	, C-1	04, C-	122						
36. I hereby certify that the f					etermined from	all available	records ORY C	OMPLIAN	ICE		3/4 ATE 3/4	1/96
SIGNED	<u> </u>	<u>'U </u>			TITLE '					DA	ТЕ	

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