State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION

PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-28
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Previous Operator Signature

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If this is a change of operator fill in the OGRID number and name of the previous operator					91										

Printed Name



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