

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

H. M. OIL FIELD
P. O. BOX 1080
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Meridian Oil Inc.

3. Address and Telephone No.

P.O. Box 51810, Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1470' FWL
Sec. 26, T26S, R37E

Lease Designation and Serial No.

LC 030174-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Rhodes 'B' # 7
Federal

9. API Well No.

30-025-33249

10. Field and Pool, or exploratory Area

Rhodes Yts SR

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and Csg Program
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/11/96: Spud. Drld a 12 1/4" hole to 562'. Ran 13 jts 8 5/8" 24# STC csg and set @ 562'. Used four centralizers. Cmted w/lead-230 sxs + 2% CaCl2 + 4% bentonite + .25 pps celloseal, tail w/150 sxs 'C' + 2% CaCl2 + .25 pps celloseal. Circ. to surf. WOC 17.25 hrs.

Drld a 7 7/8" hole to 3100'. Ran 70 jts 4.5" 11.6# K-55 LTC csg and set @ 3100'. Used twelve centralizers. Cmted w/lead-365 sxs 'C' + 6% gel + 5% salt + .25 pps celloseal, tail w/315 sxs 'C' + 3 pps KCL + .5% CF-14. Circ. to surf. WOC 5 days.

RECEIVED

MAR 11 10 52 AM '96

BUREAU OF LAND MGMT
HOBBS, NM

HOBBS INSPECTION OFFICE
ACCEPTED FOR RECORD
DATE 3-11-96
SIGNATURE VRB

BUREAU OF LAND MGMT
HOBBS, NM

MAR 11 11 01 AM '96

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Assistant

Date 3/7/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

