

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
ARCH PETROLEUM, INC.

3. Address and Telephone No.
10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2620' FNL, 330' FWL, SEC. 22, T23S, R37E

5. Lease Designation and Serial No.

LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. LAMUNYON #55

9. API Well No.

30-025-33253

10. Field and Pool, or Exploratory Area

TEAGUE BLINEBRY

11. County or Parish, State

LEA COUNTY, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION	
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input checked="" type="checkbox"/> Other Spud, Run & Cement Casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Peterson Drilling, spud 12-1/4" hole at 11:00 pm, 1/23/96.

TD 12-1/4" hole at 1112'. Ran 25 joints 8-5/8", 32#, J-55, ST&C casing. Set at 1112'. Cement with 400 sx. Halliburton Lite, tail in with 200 sx. Class 'C' neat. Plug down at 7:30 pm, 1/24/96. Circ. 173 sx. to surface. WOC 12 hrs. Pressure test surface casing to 1200 psi. OK.

Drill out csg. shoe and drill 7-7/8" hole. Drill and survey to 6000'. TD 7-7/8" @ 3:30 am, 2/2/96. Ran OH logs. Ran 136 jts. 5-1/2", 15.5#, J-55, LT&C csg. Set at 6000'. Cement with 850 sx. lead cement, tail in with 450 sx. 50/50 pozmix. Bump plug with 1500 psi. Plug down at 2:30 pm, 2/3/96. Circulate 132 sx. cement to surface. Set slips, cut off csg. NU tbg. head. WOC 24 hrs.

Released rig 2/3/96.

RECEIVED

FEB 13 10 41 AM '96

John

14. I hereby certify that the foregoing is true and correct

Signed *Bobbie Brooks*

Title **PRODUCTION ANALYST**

Date **2/8/96**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: