

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Depart.

Form C-104
Revised February 10, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instruction on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address ARCH PETROLEUM INC. 10 DESTA DRIVE, STE. 420E, MIDLAND TX 79705		² OGRID Number 000962
		³ Reason for Filing Code NW
⁴ API Number 30 - 025-33253	⁵ Pool Name TEAGUE BLINEBRY	
⁷ Property Code 014898	⁶ Pool Code 58300	
⁸ Property Name C. E. LAMUNYON		⁹ Well Number 55

II. ¹⁰ Surface Location

UI or Lot. No. E	Section 22	Township 23S	Range 37E	Lot Idn.	Feet from the 2620'	North/South Line NORTH	Feet from the 330'	East/West Line WEST	County LEA
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¹¹ Bottom Hole Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Code F	Method	¹⁴ Gas Date 2-11-96	Connection	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT ENERGY PIPELINE LTD. PARTNERSHIP, P. O. BOX 1660 MIDLAND, TX 79702	709610	O	
020809	SID RICHARDSON CARBON 201 MAIN ST., FORT WORTH, TX 76102	709630	G	

IV. Produced Water

²³ POD 709650	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 1-23-96	²⁶ Ready Date 2-11-96	²⁷ TD 6000'	²⁸ PBTD 5945'	²⁹ Perforations 5400'-5857'
³⁰ Hole Size 12 1/4"	³¹ Casing & Tubing Size 8 5/8"	³² Depth Set 1112'	³³ Sacks Cement 600 SXS, CIRC. 173 SXS.	
7 7/8"	5 1/2"	6000'	1300 SXS, CIRC. 132 SXS.	
	2 3/8"	5441'		

VI. Well Test Data

³⁴ Date New Oil 2-11-96	³⁵ Gas Delivery Date 2-11-96	³⁶ Test Date 2-13-96	³⁷ Test Length 24 HRS.	³⁸ Tbg. Pressure	³⁹ Csg. Pressure 180#
⁴⁰ Choke Size 30/64"	⁴¹ Oil 162	⁴² Water 93	⁴³ Gas 709	⁴⁴ AOF	⁴⁵ Test Method F

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bobbie Brooks*

Printed Name:
BOBBIE BROOKS

Title:
PRODUCTION ANALYST

Date:
2-21-96

Phone:
915-685-1961

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Approved Date:

FEB 23 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

Item	Instruction
22.	IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT
23.	Report all gas volumes at 15.025 PSIA at 60°.
24.	Report all oil volumes to the nearest whole barrel.
25.	A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.
26.	All sections of this form must be filled out for allowable requests on new and re-completed wells.
27.	Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.
28.	A separate C-104 must be filed for each pool in a multiple completion.
29.	Improperly filled out or incomplete forms may be returned to operators unapproved.
30.	Operator's name and address.
31.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District Office.
32.	Reason for filling code from the following table:
33.	NW New Well RC Recompletion CH Change of Operator AO Add oil/condensate transporter CO Change oil/condensate transporter AG Add gas transporter CG Change gas transporter RT Request for test allowable (include volume requested)
34.	If for any other reason write that reason in this box.
35.	The API number of this well.
36.	The name of the pool for this completion.
37.	The pool code for this pool.
38.	The property code for this completion.
39.	The property name (well name) for this completion.
40.	The well number for this completion.
41.	The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or Lot No" box. Otherwise use the OCD unit letter.
42.	The bottom hole location of this completion.
43.	Lease code from the following table:
44.	F Federal S State P Fee J Jicarilla N Navajo U Ute Mountain Ute I Other Indian Tribe
45.	The producing method code from the following table:
46.	F Flowing P Pumping or other artificial lift
47.	MO/DAYR that this completion was first connected to a gas transporter.
48.	The permit number from the District approved C-129 for this completion.
49.	MO/DAYR of the C-129 approval for this completion.
50.	MO/DAYR of the expiration of C-129 approval for this completion.
51.	The gas or oil transporters OGRID number.
52.	Name and address of the transporter of the product.
53.	The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
54.	Product code from the following table:
55.	O Oil G Gas