

N. M. OIL CONS. COMMISSION

P.O. BOX 1980

DOBBS, NEW MEXICO 88240

Form 3160-4

(November 1983)

(formerly 9-330)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 21644

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lynn B-1

Well #17

9. API WELL NO.

30 025 33293

10. FIELD AND POOL, OR WILDCAT

Jalmat Tansill Yates 7 Rvrs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 26, T23S, R36E

12. COUNTY OR
PARISH

LEA

13. STATE

NM

1a. TYPE OF WELL:

OIL

GAS

WELL ☐

WELL ☒

DRY ☐

OTHER

1b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

PLUG

DIFF.

WELL ☒

OVER ☐

EN ☐

BACK ☐

RESVR. ☐

OTHER

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100, Midland, TX 79705

(915) 684-6381

(915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 810 FNL & 660 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

2-13-96

15. Date Spudded

5-5-96

16. Date T.D. Reached

5-12-96

17. DATE COMPL. (Ready to prod.)

5-28-96

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)

3364

20. TOTAL DEPTH, MD & TVD

3270

21. PLUG, BACK T.D., MD & TVD

3225

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)*

Yates/Seven Rivers - 1 jupf - 2914-3204'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

nc

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8	23#	445'	12 1/4"	350 sx-surface	NONE
4 1/2"	11.6#	3270'	7 7/8	960 sx-surface	NONE

29.

LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3203	

31. PERFORATION RECORD (Interval, size and number)

1 jupf 2914-3004', 3028-3102', 3108-3204'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
2914-3204'	70 quality CO2 foam
	744 bbis fluid
	230,000# 12/120 brady sand

33.*

PRODUCTION

DATE FIRST PRODUCTION 5-28-96		PRODUCTION METHOD (Flowing, gas lift, pumping – size and type of pump) FLOWING				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 5-30-96	HOURS TESTED 24	CHOKE SIZE open	PROD'N FOR TEST PERIOD	OIL – BBL 0	GAS – MCF 192	WATER – BBL 0	GAS-OIL RATIO -
FLOW. TUBING PRESS. 50	CASING PRESSURE 50	CALCULATED 24-HOUR RATE	OIL – BBL	GAS – MCF	WATER – BBL	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS SALES (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs & deviation report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

REGULATORY AGENT

DATE

5-28-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCDD(1)

ACCEPTED FOR RECORD

AUG 2 8 1996

act

BLM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Yates	2908	3140	Sand, Dolomite

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Base Salt	2748'	2748
Yates	2908	2908
Seven Rivers	3140	3140