

District I
PO Box 1908, Hobbs, NM 88241-1908
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
API Number 30 - 025 33299	Pool Name North Johnson Ranch Atoka	Reason for Filing Code Recompletion attempt in Morrow failed - Producing in Atoka
Property Code 18451	Property Name Jackson Unit	Pool Code 96564
		Well Number 4

II. ¹⁰ Surface Location

UL or lot no. B	Section 15	Township 24S	Range 33E	Lot Idn	Feet from the 660	North/South Line north	Feet from the 2100	East/West Line east	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
" Lee Code S	" Producing Method Code F	" Gas Connection Date 9-25-96	" C-129 Permit Number	" C-129 Effective Date	" C-129 Expiration Date				

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
139633	Highlands Gas Corp	2817508	G	UL B, Sec 15-24S-33E
7440	EOTT Energy Operating, L.P.	2817427	O	UL B, Sec 15-24S-33E

IV. Produced Water

" POD 939750	" POD ULSTR Location and Description UL K, Sec 30-24S-34E
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V. Well Completion Data

" Spud Date 3-14-96	" Ready Date RC 9-25-96	" TD 15534	" FBTD 15505	" Perforations 13880-14803 OH
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	
17-1/2	13-3/8	649	575 sx Circulated	
12-1/4	9-5/8	5100	1488 sx Circulated	
8-3/4	7	12700	1070 sx Circulated	
	3-1/2" tubing	12540		

VI. Well Test Data

" Date New Oil 9-25-96	" Gas Delivery Date 9-25-96	" Test Date 2-12-97	" Test Length 24 hrs	" Tbg. Pressure 800	" Csg. Pressure 0
" Choke Size 22/64	" Oil 110	" Water 5	" Gas 2700	" AOF 4567	" Test Method Flowing

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*

Printed name: Betty Gildon
Title: Regulatory Analyst

Date: 2/19/97 Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY [Signature]

Title: [Signature]

Approval Date: 2/19/97

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date