

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1930, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 025 33299
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG 3167-A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Jackson Unit (18451)
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	2. Name of Operator Enron Oil & Gas Company (7377)	8. Well No. 4
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		9. Pool name or Wildcat North Johnson Ranch-Aroka (96564)
4. Well Location Unit Letter B : 660 Feet From The north Line and 2100 Feet From The east Line Section 15 Township 24S Range 33E NMPM Lea County		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3615' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Attempted recomplerion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-15-96 - Deepened to TD of 15,534' in Morrow "C".

8-21-96 - Ran 3-1/2" to 15,534'

8-27-96 - Perforated Morrow 15475-15481 (.38" 13), 15385-15392 (.38" 29).

8-28 thru 9-13-96 - Fished stuck gun

9-14-96 - Perforated Morrow 15440-15460 (.38" 81)

9-16-96 - Acidized perfs 15385-15481 with 3000 gals MOD 101 acid

9-19-96 - Treated Morrow with 7750 gals 40% alcofoam & 4200 gals 2% KCl with 40% CO2 flush.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 11/11/96
TYPE OR PRINT NAME Betty Gildon TELEPHONE NO. 915/686-3714

(This space for State Use)

ORIGINAL SIGNATURE BY JERRY SEXTON
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 14 1996

9-25-96 - Returned Atoka to sales (flowing up annulus).

9-29-96 - Frac Morrow (15385-15481 with 59,564 gals 60% Alcotam, screened out. Placed 26500# 20/40 Interprop in the formation, and left 12500# in the wellbore.

9-30-96 - Flowed back and jetted with coiled tubing to tank

10-2-96 - Attempted "after-frac" survey. Lost slick line tools in hole.

10-5-96 - Fished slickline tools. Flowed 28 BW, 0-10 psi FTP.

10-6 thru 10-23-96 - Morrow: flowed to tank 20 BWP $\pm$ with 0-10 psi FTP.

Atoka: Continued flowing to sales, 4 MMCFD, 200 BCPD, 15 BWP,
1400 psi FCP.

10-24-96 - Morrow: Shut in. Formulate additional testing & evaluation plans if warranted.

Atoka: Flowing to sales

11-8-96 - Morrow: Plan to measure BHP, clean out to RSTD (15,505' $\pm$) and run "after-frac" survey. Then a pressure build up analysis will be performed to asses near wellbore damage and reservoir extent.

Atoka: Flowing to sales