

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.		Reason for Filing Code RC
API Number 30 - 0 25 33299	Pool Name Johnson Ranch (Wolfcamp) <i>See R-10776</i>	Pool Code 79335
Property Code 18451	Property Name Jackson Unit	Well Number 4

II. ¹⁰ Surface Location

UL or lot no. B	Section 15	Township 24S	Range 33E	Lot Idn	Feet from the 660	North/South Line north	Feet from the 2100	East/West Line east	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
Lee Code S	Producing Method Code F	Gas Connection Date 5-19-96	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
139633	Highlands Gas Corp	1817508	G	UL B, Sec 15, T24S, R33E
7440	EOTT Energy Operating, L.P.	2817427	O	UL B, Sec 15, T24S, R33E

IV. Produced Water

POD 939750	POD ULSTR Location and Description UL K, Sec 30, T24S, R34E
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V. Well Completion Data

Completion Date PB 5/9/96	Ready Date 5/10/96	TD 14,803	PBTD 13,736	Perforations OH 12700-13736
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
17-1/2	13-3/8	649	575 sx Circulated	
12-1/4	9-5/8	5100	1488 sx Circulated	
8-3/4	7	12700	1070 sx TOC: 5000'	
3-1/2 Tubing & Pkr		12540		

VI. Well Test Data

Date New Oil 5-10-96	Gas Delivery Date 5-19-96	Test Date 6-15-96	Test Length 24 hrs	Tbg. Pressure 1050	Csg. Pressure 810
Choke Size 12/64	Oil 59	Water 2	Gas 428	AOF -	Test Method -

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*

Printed name: Betty Gildon
Title: Regulatory Analyst

Date: 7/19/96 Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNATURE BY JERRY SEXTON

Title: DISTRICT SUPERVISOR

Approval Date: JUL 23 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date