

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30 025 33299

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
IG-3167-A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

7. Lease Name or Unit Agreement Name
Jackson Unit (18451)

2. Name of Operator
Enron Oil & Gas Company (7377)

8. Well No.
4

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

9. Pool name or Wildcat
WC Atoka & Johnson Ranch Morrow

4. Well Location
Unit Letter B : 660 Feet From The north Line and 2100 Feet From The east Line
Section 15 Township 24S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3615' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-96 - Ran 131 joints 7" 26# P-110 LT&C, 148 joints 7" 26# N-80 LT&C and 3 joints 7" 26# L-80 LT&C casing set at 12,700'.

Cemented with 850 sacks Halliburton Prem cmt, 3% Econolite + 5#/sx salt + 1/4#/sx Flocele, 11.50 ppg, 2.84 cuft/sx, 439 bbls slurry and 220 sacks Halliburton 50/50 Prem Pozmis, 2% gel + 3#/sx KCl + .5% Halad-322, 14.40 ppg, 1.27 cuft/sx, 49 bbls slurry. Top of cement at 5000' per temp survey.

WOC - 8-3/4 hours. 30 minutes pressure tested to 5000 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Gildon TITLE Regulatory Analyst DATE 4/8/96
915/686-3714
TELEPHONE NO.

TYPE OR PRINT NAME _____

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: