

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 33299

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-3167-A

7. Lease Name or Unit Agreement Name

Jackson Unit (18451)

8. Well No.

4

9. Pool name or Wildcat

WC Atoka & Johnson Ranch Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Enron Oil & Gas Company (7377)

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

4. Well Location

Unit Letter B : 660 Feet From The north Line and 2100 Feet From The east Line

Section

15

Township

24S

Range

33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3615' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-20-96 - Ran 24 jts 9-5/8" 40# HCK-55 LT&C and 91 jts 9-5/8" 40# J-55 LT&C casing set at 5100'.

Cemented with 1238 sx Prem Plus 50/50 Pozmix "A" + 1/4#/sx Flocele + 8% Halliburton gel + 8#/sx salt; 11.90 ppg, 2.41 cuft/sx, 531 bbls slurry, and 250 sx Halliburton Prem Plus + 2% CaCl; 14.80 ppg, 1.32 cuft/sx, 59 bbls slurry.

WOC - 12 hours. 30 minutes pressure tested to 1000 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

TITLE

Regulatory Analyst

DATE

3/21/96

915/686-3714

TELEPHONE NO.

TYPE OR PRINT NAME

Betty Gildon

(This space for State Use)

Orig. Signed by:
Paul Kautz
Geologist

MAR 25 1996

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

